UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY	5. Lease Serial No. NMSF078596	5. Lease Serial No. NMSF078596				
Do not use this abandoned well	6. A Indian, Allottee	or Tribe Name				
SUBMIT IN TRIF	7. If Unit or CA/Agr	eement, Name and/or No.				
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	HOWELL C 1A					
2. Name of Operator BURLINGTON RESOURCES	9. API Well No. 30-045-21778	-00-S1				
3a. Address PO BOX 4289 FARMINGTON, NM 87499	O BOX 4289		90. Field and Pool, of BLANCO MES	10. Field and Pool, or Exploratory BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T29N R8W SWSE 0800FSL 1655FEL 36.74908 N Lat, 107.62386 W Lon			Ug 11 County or Parish	SAN JUAN COUNTY, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent ☐ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	☐ Deepen ☐ Fracture Treat ☐ New Construction	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete	☐ Water Shut-Off ☐ Well Integrity ☐ Other		
☐ Final Abandonment Notice	Change Plans Convert to Injection	☐ Plug and Abandon☐ Plug Back	☐ Temporarily Abandon ☐ Water Disposal	J		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 3-25-04 MIRU. ND WH. NU BOP. TOOH w/173 jts 2 3/8" tbg. TIH w/CIBP, set @ 4555'. TOOH. Load csg w/2% KCI wtr. TIH, ran CBL @ 3100-4550', good bond across zone of interest. TOOH. SDON. 3-26-04 PT csg to 3000 psi, ÖK. TIH, perf Lewis w/1 SPF @ 3970, 3975, 3977, 3979, 4032, 4034, 4036, 4108, 4110, 4113, 4126, 4128, 4130, 4257, 4259, 4262, 4265, 4268, 4495, 4497, 4499, 4527, 4529, 4537, 4539' w/26 0.33" diameter holes total. TOOH. SD for weekend. 3-29-04 Pump 10 bbl 15% HCl. Displace w/21 bbl 2% KCl wtr. Frac Lewis w/729 bbl 20# linear gel, 1,415,400 SCF N2, 200,000# 20/40 Brady sd. CO after frac. 3-30-04 TOOH. TIH w/3 7/8" mill to 4100'. Blow well & CO. 3-31-04 Blow well & CO. Establish circ. Mill out CIBP @ 4555'. CO to PBTD @ 5549'. 4-1-04 TIH w/173 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5439'. (SN @ 5407'). ND BOP. NU WH. RD. Rig released.						

14. I hereby certify	that the foregoing is true and correct. Electronic Submission #30563 verified For BURLINGTON RESOURCES O Committed to AFMSS for processing by MATT	RG CO	LP, sent to the Farmington	ese)
Name (Printed/T	(yped) NANCY OLTMANNS	Title	SENIOR STAFF SPECIALIST	
Signature	(Electronic Submission)	Date	05/11/2004	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By ACCEPTED			MATTHEW HALBERT PETROLEUM ENGINEER	Date 08/06/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			∘ Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.