Form 3160-5 (November, 1996)

## **UNITED STATES DEPARTMENT OF THE INTERIOR** BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0135

Expires: July 31, 1996

	BUNEAU OF LAND	MANAGEME			
SUNI	DRY NOTICES AND	REPORTS ON	WELLS	5. Lease Serial No. SF-	079003
	not use this form for propositioned well. Use Form 3160			6 If Indian, Allottee, or 7	ribe Name 10 L/5
			hindhaagas ,	اسر 7⊆اf¶Unit or CA. Agreem	
	ICATE- Other Instruc			S) REC	Elved
1. Type of Well		$\int_{\infty}$	Ologradow.		st Blanco Unit
Oil Well X Gas Well	Other			8 Well Name and No.	
2. Name of Operator		The state of the s	* 0 7 115 (Sept	9. API Well No.	NEBU 1M
Devon Energy Production Co. L.P. Attn: Kenny Rhoades  3b. Phone No. (Include area code)					ME 20247
1751 Highway 511 Navajo Dam, NM 87419 (505)320-6310				30-045-32247 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T.,		(000)	020 0010		Basin Dakota
1080' FSL & 1490' FE	L SW /4, SE /4,	Sec. 27 , T	31N R. 7W	11. County or Parish, St	
Latitude	Longitude	Unit O		San Juan	<u>NM</u>
	RIATE BOX(S) TO IN			E, REPORT, C	OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
Notice of Intent	Acidize	Deepen	Production ( Start/ F	Resume) Water St	nut-off
	Altering Casing	Fracture Treat	Reclamation	Well Inte	grity
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other	····
	Change Plans	Plug and abandon	Temporarily Abando	on <u>Casin</u>	g and Cement
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal		
Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM BIA. Required susequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)  Drilled 12-1/4" hole to 310'. On 5/4/2004, set 6 jts 9-5/8" 32.3# casing at 298'. Cemented with 150 sx (39 bbls) Class "B" cement w/ 1/4# Flocele and 2% CaCl2. Circulated 5 bbls to surface. Tested casing to 1500 psi.  Drilled 8-3/4" hole to 3555'. On 5/7/2004, set 81 jts 7" 23# casing at 3547'. Cemented with 475 sx (122 bbls) 50/50 Poz with 2% Gel, 0.2% Versaset, 0.1% Diacel. Foamed slurry with Nitrogen. Tailed in with 75 sx (19 bbls) same slurry without nitrogen. Circulated 50 bbls cement to surface. Tested casing to 1500 psi.  Drilled 6-1/4" hole to 4887'. On 5/10/2004, set 185 jts 4-1/2" 11.6# casing at 7880'. Cemented with 235 sx (61 bbls) 50/50 Poz with 2% Gel, 0.2% Versaset, 0.1% Diacel. Foamed slurry with Nitrogen. Tailed in with 450 sx (117 bbls) Class "B" w/ 3% Gel, 1.4% Halad-9, 0.1% CFR-3, 5# Gilsonite, and 1/4# Flocele. Circulated 30 bbls to surface. Tested casing to 4500 psi.					
14. I hereby certify that the foregoing is true and correct.  Name (Printed/ Typed)  Title  Kenny Rhoades  Signature  Date			Company Representative		
Approved by	THIS SPACE F	OR FEDERAL OF	R STATÉ OFFICE U	SE Date	
Conditions of approval, if any are attac certify that the applicant holds legal or which would entitle the applicant to cor	equitable title to those rights in the aduct operations thereon.	subject lease		FAG	AUS 1 3 2004
Title 18 U.S.C. Section1001, make or fraudulent statements or repre	es it a crime for any person k sentations as to any matter w	nowingly and willfully ithin its jurisdiction.	to make any departme	ent or agency of the	Three States any talse, tictition