Form 3160- 5 (November, 1996)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0135 Expires: July 31, 1996

		<ol><li>Lease Serial</li></ol>
SUNDRY NOTICES AND	REPORTS ON WELLS	

Do not use this form for proposals to drill of the enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee, or Tribe Name

aband	oned well. Use Form 316	00-3 (APL) for such propos	ans.	14 MAD TO TO 111, -			
SUBMIT IN TRIPL	CATE- Other Instru	ctions on the reverse	side	7. If Unit or CA. Agreement Des RECEIVED	signation		
1. Type of Well			, Lat.	Northeast Bi	anco Unit		
Oil Well X Gas Well	Other			8. Well Name and No.			
2. Name of Operator			. 23	NEBU 436A			
Devon Energy	Production Co. L.P.	Attn: Kenny Rhoades	1-0 K/ Colored	9. API Well No.			
3a. Address		3b. Phone No. (include area	code)	30-045-3	2321		
1751 Highway 511 Na	vajo Dam, NM 87419	(505)320-6	310	10. Field and Pool, or Explorate	ory Area		
4. Location of Well (Footage, Sec., T., I	R., M., or Survey Description)			Basin Fruitle	and Coal		
1750' FNL & 1290' FW	L SW /4, NW /4	, Sec. 19 , T 31N	R. <b>6W</b>	11. County or Parish, State			
Latitude	Longitude	Unit E		San Juan	NM		
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION		TYPE	OF ACTION				
Notice of Intent	Acidize	Deepen Pr	oduction ( Start/	Resume) Water Shut-off			
	Altering Casing	Fracture Treat Re	eclamation	Well Integrity			
X Subsequent Report	Casing Repair	New Construction Re	ecomplete	X Other			
	Change Plans	Plug and abandon Te	mporarily Aband	on Casing and	l Cement		
Final Abandonment Notice	Convert to Injection	Plug back W	ater Disposal				

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands.

Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required susequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilled 12-1/4" hole to 310'. On 6/26/2004, set 6 jts 9-5/8" 32.3# casing at 304'. Cemented casing with 175 sx (37 bbl Class "B" cement w/ 2% CaCl2 and 1/4# Flocele. Circulated 12 bbls cement to surface. Tested casing to 1500 psi.

Drilled 8-3/4" hole to 3049'. On 7/1/2004 set 68 jts 7" 23# caising at 3035'. Cemented with 525 sx (137 bbls) 50/50 P w/ 3% gel, 5# Gilsonite, 1/4# Flocele, 0.1% CFR-3, 0.4% Halad 9. Tailed in w/ 75 sx (16 bbls) "B" cement w/ 0.4% Halad 9. Circulate 20 bbls cement to surface. Tested casing to 1500 psi.

## 3357

Drilled 6-1/4" hole to 3459. Underreamed hole to 9-1/2" from 3050' to 3359'. Utilized natural and air assisted surges to remove near wellbore material. No casing was run or cement pumped in this section of hole. The 2-3/8" production tubing was landed in the openhole at 3364'. If wellbore conditions dictate, we will run 5-1/2" liner in well at a later date of the conditions dictate.

14. I hereby certify that the foregoing is true and correct.  Name (Printed/ Typed)	Title			
Kenny Rhoades	Company Representative			
Signature / Municipal Signature	6-10-04			
THIS SPACE FO	R FEDERAL OR STATE OFFICE	USE		
Approved by	Title	Date		
		AUC 1 9 2004		
Conditions of approval, if any are attached. Approval of this notice does not w certify that the applicant holds legal or equitable title to those rights in the subj which would entitle the applicant to conduct operations thereon.		FARMINGTON FIELD OFFICE		