Form 31	60-5
(August	1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

•	CODY ADDDOVED
	FORM APPROVED
	OMB NO. 1004-0135
Ех	pires: November 30, 200

OME	NO.	1004	-013	35
Expires:	Nove	mber	30,	200

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UNDRY NOTICES	AND F	REPORTS	ON WEL	LLS 🎊

5. Lease Serial No. 1149IND8465

SUNDRY N	OTICES AND) KEPOK 15 (ON WELLS	l P
Do not use this	form for prop	osals to drill o	r to re-enter	an
abandoned well.	Use form 310	60-3 (APD) for	such propõs	ãls
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	Do not use th	is form for proposals to	drill or to re-	enter an	< 1 / 1	-3 <u>A</u>	
	abandoned we	II. Use form 3160-3 (API	D) for such p	roposals.	AUG 2000	69 If Indian, Allottee or EASTERN NAVA	JO
	SUBMIT IN TR	PLICATE - Other instruc	tions on reve	erse side.		7. If Unit or CA/Agreen	ent, Name and/or No.
• •	e of Well Oil Well Gas Well Ot	her		E.		8. Well Name and No. CHARLEY-PAH 4	
2. Nan FO	ne of Operator UR STAR OIL GAS COME	PANY Contact:	KEN JACKSO E-Mail: kewj@o		60H2271	79. API Well No. 30-045-06636-00	-S1
	dress 111 S WILCREST USTON, NM 77099		3b. Phone No. Ph: 281.56 Fx: 281.561		ode)	10. Field and Pool, or E BASIN FRUITLAI BLANCO MV/ PO	ND COÁL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T27N R9W NWSE 1750FSL 1400FEL 36.58719 N Lat, 107.73506 W Lon			11. County or Parish, and State SAN JUAN COUNTY, NM				
	12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE	NATURE O	F NOTICE, RI	EPORT, OR OTHER	DATA
T	YPE OF SUBMISSION			ТҮРЕ	OF ACTION		· · · · · · · · · · · · · · · · · · ·
rsa Ì	Notice of Intent	☐ Acidize	□ Deep	oen	□ Product	ion (Start/Resume)	□ Water Shut-Off
4 -		☐ Alter Casing	_	ture Treat	□ Reclam		☐ Well Integrity
	Subsequent Report	☐ Casing Repair	_	Construction	Recomp		Other
(/o¤	Final Abandonment Notice	☐ Change Plans	-	and Abandon	_	arily Abandon	
•		Convert to Injection	□ Plug	Back	□ Water I	Disposal	
follotest dete	ach the Bond under which the wowing completion of the involve ing has been completed. Final Armined that the site is ready for ur Star Oil & Gas Companal) and to downhole comm	d operations. If the operation re bandonment Notices shall be fil final inspection.) y hereby proposes to reco	sults in a multipled only after all to	e completion or requirements, inc ubject well in	recompletion in a cluding reclamation	new interval, a Form 3160 n, have been completed, a	-4 shall be filed once
1. 1	MIRU workover rig. ND we	ellhead. NU BOP and test	same. POOH	2" tubing.			
2. 3	Set cast iron bridge plug a	2010'					
3. aba	Fest 5.5" casing. If casing andon the well based on the	does not hold, determine ne severity of casing probl	to either repa ems.	air the casing	or plug and		
4.	f casing test is successful		n GR/CCL. D	etermine per	foration interva	l and	
Ple	ASE SUBMIT	voux C 103	Fo	e FE	UTTAND	COA/	
14. I f	ereby certify that the foregoing Comi	of true and correct. Electronic Submission for FOUR STAR mitted to AFMSS for processives.	#30638 verified OIL GAS COM sing by MATT	by the BLM V PANY, sent to HEW HALBER	Vell Information the Farmingto T on 08/06/2004	System n -(04MXH1881SE)	
Nar	me (Printed/Typed) KEN JAC	KSON		Title APP	LICANT	Adhere to previous	APPROVAL
Sig		Submission)			2/2004	Adhere to previously is	sued stipulations.
	,	THIS SPACE FO	DR FEDERA			SE	
Appro	ved By /s/ Joe	Hewitt		Title A	cting		Date P-1- 0
certify th	ns of approval, if any, are attach hat the applicant holds legal or ea ould entitle the applicant to cond	quitable title to those rights in th	s not warrant or e subject lease	Office F	F0		

Additional data for EC transaction #30638 that would not fit on the form

32. Additional remarks, continued

perforate fruitland coal at approximately 1884'-2002' with 4 shots per foot for a total of 108 holes.

- 5. Hydraulically frac the fruitland coal with 122,901 gals 20# Delta Frac 140 frac fluid and 241,000# of 16/30 Brady sand.
- 6. RU Flowback line with 1/2" choke and clean up well. RIH and drill out CIBP at 2010' to casing shoe @ 2118'.
- 7. RIH with production string as follows: 2 3/8" muleshoe guide, 2 3/8" seating nipple, 67 joints of 2-3/8" tubing, pump and 3/4" rods. ND BOP. NU wellhead. RDMO.

To support the downhole commingling Four Star submits the following:

- i) Commingling is allowed for the two subject pools pursuant to NMOCD Order #11363
- ii) The pools to be commingled are the Basin Fruitland Coal and the Blanco Picture Cliffs (South)
- iii) The perforations are: 1884'-2002' Fruitland Coal(approximate) 2012'-2080' Pictured Cliffs
- iv) The production will be allocated using the subtractive method
- v) Commingling will not reduce the value of the total remaining production.
- vi) Ownership is the same for both pools.