

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

WELL/API NO.
30-045-24742

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Moore

8. Well Number
1

9. OGRID Number
15346

10. Pool name or Wildcat
Cha Cha Gallup

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Richardson Operating Company

3. Address of Operator

3100 LaPlata Highway, Farmington, NM 87401

4. Well Location

Unit Letter E: 1980 feet from the N line and 660 feet from the W line
Section 12 Township 29N Range 15W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5193' GL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng :

 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TIH w/work string to 4682' (PB) - mix and pump 75 sx Class "B" - 15.6#. Spot balanced plug 4682' to 3800'. Gallup top 4128'. TOH, WOC, TIH, tag cmt. Press test to 500 psi, run CBL. If TOC above Cliffhouse (1350'), TIH to 1450'. Mix & pump 24 sx Class "B" 15.6#. Spot balanced plug 1450' to 1250'. Shoot squeeze hole 50' above TOC. Pump inside-outside cmt plug sufficient to bring cmt to surf. Plug should cover at least 100' below PC top (360'). Cut off wellhead, install P&A marker.

1st Stage Cement Job: 7/25/81
350 sx 15.6# = 73 bbl
73 bbl X 24.64 ft/bbl = 1798'
1798' X 70% = 1259'
Csg set @ 4682' - 1259' = 3423'
1st Stage TOC @ 3423' calculated

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tom Bergin TITLE Operations Manager DATE 6/10/04

Type or print name Tom Bergin E-mail address: ropcorpc@digii.net Telephone No. (505) 564-3100

(This space for State use)

APPROVED BY Charles H. [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. IV DATE AUG 19 2004
Conditions of approval, if any: