

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF079521

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. NMMN78411A	
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		8. Lease Name and Well No. SAN JUAN 28-5 UNIT 41N	
3. Address PO BOX 4289 FARMINGTON, NM 87499		9. API Well No. 30-039-27665-00-C2	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 32 T28N R5W Mer NMP At surface SENW 1430FNL 1925FWL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA	
14. Date Spudded 05/21/2004		15. Date T.D. Reached 06/29/2004	
16. Date Completed <input type="checkbox"/> D. & A <input checked="" type="checkbox"/> Ready to Prod. 08/02/2004		17. Elevations (DF, KB, RT, GL)* 6436 GL	
18. Total Depth: MD 7668 TVD 7668		19. Plug Back T.D.: MD 7657 TVD 7657	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR CCL CBL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	223		110	28	0	0
8.750	7.000 J-55	20.0	0	3460	2688	444	157	0	23
6.250	4.500 J-55	11.0	0	7660		295	105	3600	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.735	7585							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4209	5906	4209 TO 4860	0.340	25	OPEN
B)			4906 TO 5274	0.340	25	OPEN
C)			5304 TO 5906	0.340	25	OPEN
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
4209 TO 4860	ACID - 420 GAL 15% HCL; FRAC - 689 BBLs 20# LINEAR GEL, 75 QUALITY FOAM & 200,00# 20/40 BRADY SAND
4906 TO 5274	ACID - 420 GAL 15% HCL; FRAC - 1243 BBLs SLICKWATER 60 QUALITY FOAM W/100,000# 20/40 AZ SAND
5304 TO 5906	ACID - 420 GAL 15% HCL; FRAC - 1230 BBLs SLICKWATER 60 QUALITY FOAM W/100,000# 20/40 AZ SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/02/2004	08/01/2004	1	→	0.0	94.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2	100 SI 403	607.0	→	0	2254	0		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #34318 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

FARMINGTON FIELD OFFICE

BY JB

ACCEPTED FOR RECORD

AUG 10 2004

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE	0	1293		OJO ALAMO	2598
NACIMIENTO	1293	2516		KIRTLAND	2704
OJO ALAMO	2516	2693		FRUITLAND	2993
				PICTURED CLIFFS	3250
				HUERFANITO BENTONITE	3839
				CHACRA	4206
				CLIFF HOUSE	5018
				MENEFEE	5082
				POINT LOOKOUT	5417
				MANCOS	5932
				GALLUP	6650
				GREENHORN	7353
				GRANEROS	7416
				DAKOTA	7453

32. Additional remarks (include plugging procedure):

This is a commingled MV/DK well being DHC'd per DHC Order # 1531 AZ.

See the completion detail sundry for details on the squeeze to get cement on 4-1/2" casing to 3600'.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #34318 Verified by the BLM Well Information System.
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 08/10/2004 (04AXB3122SE)

Name (please print) PATSY CLUGSTON

Title SR. REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 08/09/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****