Form 3160-4

UNITED STATES

FORM APPROVED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT										Expires: November 30, 2000				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5. Lease Serial No. NMSF079521			
1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☐ Other b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.										6. If Indian, Allottee or Tribe Name				
o. 13pc o.	Completion		er								N	MNM7841 ⁷	ÍΑ	ent Name and No.
2. Name of BURLII	Operator NGTON RES	SOURCE	ES O&G CO	LP	Conta		: twimsati	t@br-inc.c			S	ase Name a AN JUAN 2		
3. Address	PO BOX 4 FARMING		M 87499			3 P	a. Phone h: 505,5	No:(includ 99.4068	le area code		9. Al	PI Well No.	30-03	39-27665-00-C2
	Sec 32	2 T28N F	ion clearly an R5W Mer NM NL 1925FWL	IP .	dance wit	n Federal r	equiremer	nts)*	in off	3	10. F B	ield and Poo LANCO M	ol, or V / BA	Exploratory ASIN DAKOTA
At surfa	rod interval r			•			log log	$C_{i_{i_1}, i_2}$	`¢i 2004		11. S	ec., T., R., l Area Sec	M., or 32 T	Block and Survey 28N R5W Mer NMI
At total		opor tos c						4		ēļ.		Ounty or Pa		13. State NM
14. Date Sp 05/21/2				ite T.D. Re 29/2004	eached		16. Da	ate Comple & A /02/2004	ted Ready to P	rod.	17. E	levations (I 643	OF, KI 6 GL	3, RT, GL)*
18. Total D	epth:	MD TVD	7668 7668	19	9. Plug B	ack T.D.:	MD TVD	×50,570	657 657	20. Dej	Depth Bridge Plug Set: MD TVD			
21. Type E GR CC		er Mecha	nical Logs R	un (Submi	t copy of	each)				well core DST run? tional Su	,	No [₹ Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing a	nd Liner Reco	ord (Repo	ort all strings			am Ictor	ge Cement	anl Na	of Sks. &	Slurry	. Val			
Hole Size Size/Grade		rade	Wt. (#/ft.)	Top (MD)	Boti (M	,	Depth		of Cement	(BE		Cement Top*		Amount Pulled
12.250 9.625 H-4 8.750 7.000 J-5					0					28				2:
6.250		4.500 J-55				7660				295		105 36		
	ļ <u>.</u>				-					ļ				
24. Tubing	Record Depth Set (M	(D) P	acker Depth	(MD) T	Size	Depth Set	(MD)	Packer De	epth (MD)	Size	De	pth Set (MI) I	Packer Depth (MD)
2.735	•	7585	uchor Bopin	(MD)	5.20	-	<u>` </u>		- (.vi.b.)	5120		pui out (iviz	,,	Tucker Deptit (MD)
	ng Intervals		70	1 ,	D.u.	26. Perf	oration Re			0:	- 1 -	T. YY.1		D. C.C.
A)	ormation MESAVE	RDE	Top 4209		Bottom 5906		Perforated Interval		TO 4860	Size 0.3		No. Holes 340 25 OPE		Perf. Status
B)	WILC/(VL							4906 TO 52				25 OPEN		
C)								5304 TO 590		0.340		25 OPEN		
D)														
			ment Squeeze	e, Etc.										
	Depth Interva		860 ACID - 4	20 CAL 15	6/ HCL 5	DAC 690			nd Type of N		14 8 200	2 00# 20/40	DAD	V CAND
			274 ACID - 4											
			906 ACID - 4											
	ion - Interval				Gas									
Date First Test Date Hours Tested Produced Date Tested 08/02/2004 08/01/2004 1			Test Production	Test Oil Production BBL 0.0		Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method FLOWS FROM WELL		
Choke Tbg. Press. Csg. Size Flwg. 100 Press.			24 Hr. Oil Rate BBL		Gas MCF	Water BBL		Gas:Oil Ratio		tatus				
2 28a Produc	SI 403	607.0		0	225		0			GSI				
Date First			Test	Oil	Gas	Water	To:	Gravity	Gas		Draduat	on Method		-
Date First Test Hours Produced Date Tested			Production BBL		MCF			orr. API			ACCEPTED FOR RECORD		DEAAR	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL		s:Oil tio	Well S	tatus	}	AUC 1		ĺ

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #34318 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
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Date Production Date Test Production Date Production Date Dat	28h Prod	uction - Interv	al C											
Date Tag. Press Cal. Production St. Dil. Gir. Dil. Gir. Dil. Gir. Dil. Dil	28b. Production - Interval C			Test Oil		Gas	Water	Oil Gravity	IGa	as	Production Method			
Size Prog. Prog. Prog. Prog. Prog. Prog. Production - Interval D														
Discretion Test Test Transport Test Transport Test		Flwg.							W	ell Status				
Date Treated Production BibL MCF BibL Corr. APT Oravity	28c. Prod	uction - Interv	al D											
Price Pric											Production Method			
SOLD 30. Summary of Porous Zones (include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stern tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovering the state of		Flwg.							w	ell Status	.	-		
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovertes. Formation Top Bottom Descriptions, Contents, etc. Name Meas. SAN JOSE 0 1293 2516			old, used f	or fuel, ven	ted, etc.)	<u>. </u>	.1	I						
tests, including depth interval tested, cushion used, time tool open, flowing and shul-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name To Meas SAN JOSE FORMATION 1293 2516 SAN JOSE 1023 2516 NACIMENTO 1293 2516 JOA ALAMO 2516 2693 PICTURED CLIFFS HIGH FAINTO BENTONITE HACRA CLIFF HOUSE 50 MENEFEE 50 MENEFEE 50 MENEFEE 50 MENEFEE 50 MENEFEE 50 MENEFEE 70 MACOTA 741 32. Additional remarks (include plugging procedure): This is a commingled MV/DK well being DHC'd per DHC Order # 1531 AZ. See the completion detail sundry for details on the squeeze to get cement on 4-1/2" casing to 3600'. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: See The Completion of the squeeze to get cement on the squeeze to get ce	30. Sumn	nary of Porous	Zones (Inc	lude Aquife	rs):					31. For	mation (Log) Markers			
Formation Top Bottom Descriptions, Contents, etc. Name Meas	tests, i	including dept							ures					
NACIMIENTO 1293 2516 2693 KIRTLAND PICTURED CLIFFS HUERFANITO BENTONITE CHACRA CLIFF HOUSE MENNEFEE POINT LOOKOUT MANCOS GREENHORN 73 GRALLUP 66 GREENHORN 73 GRANEROS 74 32. Additional remarks (include plugging procedure): This is a commingled MV/DK well being DHC'd per DHC Order # 1531 AZ. See the completion detail sundry for details on the squeeze to get cement on 4-1/2" casing to 3600'. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surve 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: A. Directional Surve		Formation		Тор	Bottom		Description	ons, Contents,	etc.		Name	Top Meas. Depth		
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			Сог	Elect Fo nmitted to	ronic Subm r BURLINO AFMSS for	ission #343 GTON RES	18 Verified OURCES	i by the BLM O&G CO LP, NNE BRUM	Well Info sent to th LEY on 08	ormation Sys he Farmingt 8/10/2004 (0	stem. ton 04AXB3122SE)	ions):		
	Signature (Electronic Submission)								Date 08/09/2004					
Title 19 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a grippe for any person browningly and will 6. U. to make to any department as assessed.														

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.