

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMSF079394

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
NMNM78409A

2. Name of Operator  
BURLINGTON RESOURCES O&G CO LP  
 Contact: TAMMY JONES  
 E-Mail: twimsatt@br-inc.com

8. Lease Name and Well No.  
SAN JUAN 27-5 UNIT 124P

3. Address PO BOX 4289  
FARMINGTON, NM 87499  
 3a. Phone No. (include area code)  
 Ph: 505.599.4068

9. API Well No.  
30-039-27689-00-C1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface Sec 28 T27N R5W Mer NMP  
 NESE 2005FSL 300FEL  
 At top prod interval reported below  
 At total depth

10. Field and Pool, or Exploratory  
BLANCO MV / BASIN DAKOTA

11. Sec., T., R., M., or Block and Survey  
or Area Sec 28 T27N R5W Mer NMP

12. County or Parish  
RIO ARRIBA  
 13. State  
NM

14. Date Spudded  
06/27/2004  
 15. Date T.D. Reached  
07/04/2004  
 16. Date Completed  
 D & A  Ready to Prod.  
 08/03/2004

17. Elevations (DF, KB, RT, GL)\*  
6547 GL

18. Total Depth: MD 7663  
TVD 7663  
 19. Plug Back T.D.: MD 7660  
TVD 7660  
 20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GR CCL CBL  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	232		173	41	0	16
8.750	7.000 J-55	20.0	0	3420	2772	434	153	0	37
6.250	4.500 J-55	11.0	0	7663		287	103	2820	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7539							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7412	7628	7412 TO 7519	0.340	20	OPEN
B)			7541 TO 7628	0.340	40	OPEN
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
7412 TO 7628	10 BBLs 15% HCL
7412 TO 7628	2519 BBLs SLICKWATER & 40,000 # 20/40 TLC SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/03/2004	08/02/2004	1	→	0.0	16.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2	100 SI 847	777.0	→	0	379	0		GSI	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

**ACCEPTED FOR RECORD**

AUG 10 2004

FARMINGTON FIELD OFFICE  
BY db

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #34325 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMCCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	1380		OJO ALAMO	2602
NACIMIENTO	1380	2605		KIRTLAND	2783
OJO ALAMO	2605	2799		FRUITLAND	3064
				PICTURED CLIFFS	3227
				HUERFANITO BENTONITE	3717
				CHACRA	4194
				CLIFF HOUSE	4904
				MENEFEE	5010
				POINT LOOKOUT	5394
				MANCOS	5865
				GALLUP	6543
				GREENHORN	7325
				GRANEROS	7387
				DAKOTA	7409

32. Additional remarks (include plugging procedure):

This is a commingled MV/DK well being DHC'd per Order # 1537AZ.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #34325 Verified by the BLM Well Information System.  
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 08/10/2004 (04AXB3124SE)**

Name (please print) PATSY CLUGSTON

Title SR. REGULATORY SPECIALIST

Signature \_\_\_\_\_ (Electronic Submission)

Date 08/10/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***