

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry ☐ Other ☐ 2004 JUN 29 AM 10 59
b. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.
Other _____ RECEIVED
2. Name of Operator 070 FARMINGTON NM
Pure Resources, L.P. c/o Mike Pippin LLC (Agent)
3. Address 3104. N. Sullivan, Farmington, NM 87401 3a. Phone No. (include area code) 505-327-4573
4. Location of Well (Report locations clearly and in accordance with Federal requirements)
At surface 1814' FNL & 2106' FWL
At top prod. interval reported below SAME
At total depth SAME
14. Date Spudded 09/23/03 15. Date T.D. Reached 09/28/03 16. Date Completed ☐ D & A ☒ Ready to Prod. 06/11/04
17. Elevations (DF, RKB, RT, GL)* 6266' GL & 6281' KB

18. Total Depth: MD 7329' TVD
19. Plug Back T.D.: MD 7316' TVD
20. Depth Bridge Plug Set: MD 7321' TVD w/5' cmt cap
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Dual Burst Thermal Decay Time Log (TDT)/GR/CCL
22. Was well cored? ☒ No ☐ Yes (Submit copy)
Was DST run? ☒ No ☐ Yes (Submit copy)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3# H-40	0'	387'		300 Type III		0' CIR	0'
8-3/4"	7"	20# J-55	0'	2493'		405 Prem.		0' CIR	0'
6-1/4"	4-1/2"	11.6# I-80	0'	7329'		610 Type III		0' CIR	0'

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-3/8"	7310'							

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) MESAVERDE	4580'	5550'	4830'-5237'	0.38"	33	1 SPF	
B)							
C)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		Amount and type of Material
Depth Interval		
5088'-5237'		Fraced w/110,000# 20/40 sand w/15# X-linked gel
4830'-4999'		Fraced w/55,260# 20/40 sand w/15# X-linked gel

28. Production - Interval A
Date First Produced Ready 06/08/04 10 Hours Tested 10
Test Production → Oil BBL Gas MCF 255 Water BBL Oil Gravity Corr. API Gas Gravity
Choke Size 16/64" Tbg. Press. Csg. Press. 24 Hr. Rate → Oil BBL Gas MCF 611 Water BBL Gas : Oil Ratio Well Status
FARMINGTON FIELD OFFICE BY SH [Signature]

28a. Production - Interval B
Date First Produced Test Date Hours Tested Test Production → Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Method
Choke Size Tbg. Press. Csg. Press. 24 Hr. Rate → Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vent

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Fruitland Coal	2688'	2866'	gas	San Jose	Surface
Pictured Cliffs	2866'	2960'	gas	Ojo Alamo	2132'
Mesaverde	4580'	5550'	oil & gas	Kirtland Shale	2424'
Dakota	7227'	7330'	oil & gas	Pictured Cliffs	2866'
				Cliffhouse	4580'
				Point Lookout	5118'
				Mancos	5550'
				Tocito Sand	6640'
				Dakota	7227'

32. Additional remarks (include plugging procedure):

RINCON UNIT #161M

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)

Signature *Mike Pippin* Date June 28, 2004