

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-10: Revised June 10, 2001 WELL API NO. 30-039-23121 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name San Juan 31-6 Unit				
2. Name of Operator ConocoPhillips Co.	8. Well No. 47				
3. Address of Operator P.O. Box 2197, WL3-6054 Houston Tx 77252	9. Pool name or Wildcat Blanco Mesaverde				
4. Well Location Unit Letter L : 1600 Feet From The South Line and 790 Feet From The West Line Section 32 Township 31N Range 6W NMPM Rio Arriba County					
10. Date Spudded 11/21/1983	11. Date T.D. Reached 11/28/1983	12. Date Compl. (Ready to Prod.) 07/31/2004	13. Elevations (DF& RKB, RT, GR, etc.) 6335	14. Elev. Casinghead	
15. Total Depth 7875	16. Plug Back T.D. 7815	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By X	Rotary Tools 	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde - 5238' to 5642'				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CBL				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625	36	365	12.25	185	
7	20	3553	8.75	200	
4.5	11.6	7868	6.25	360	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375	7745	

26. Perforation record (interval, size, and number) 5238' - 5642' w/total 45 holes @ 3-1/8" (gun size)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5238 - 5642</td> <td>Frac'd w/65Q Slickfoam; 2146</td> </tr> <tr> <td> </td> <td>clean fluid; 203,000 16/30</td> </tr> <tr> <td> </td> <td>Bradysand; 2,716,000 SCF N2</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5238 - 5642	Frac'd w/65Q Slickfoam; 2146		clean fluid; 203,000 16/30		Bradysand; 2,716,000 SCF N2
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	Bradysand; 2,716,000 SCF N2														

28. PRODUCTION

Date First Production 07/31/2004		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Shut In		
Date of Test 07/28/2004	Hours Tested 24	Choke Size 1/2	Prod'n For Test Period 	Oil - Bbl 0	Gas - MCF 3828	Water - Bbl. 5	Gas - Oil Ratio
Flow Tubing Press. 0	Casing Pressure 580	Calculated 24-Hour Rate 	Oil - Bbl. 	Gas - MCF 	Water - Bbl. 	Oil Gravity - API - (Corr.) 	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Vented	Test Witnessed By
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30. List Attachments
Daily Summary

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <i>Christina Gustartis</i>	Printed Name Christina Gustartis	Title As Agent for ConocoPhillips Co	Date 08/02/2004
E-mail Address christina.gustartis@conocophillips.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2272	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 3015	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3128	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5232	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5517	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7560	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7736	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Daily Summary

API/UWI 300392312100	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-31N-06W-32-L	N/S Dist. (ft) 1600.1	N/S Ref. S	E/W Dist. (ft) 790.0	E/W Ref. W
Ground Elevation (ft) 6323.00	Spud Date 11/21/1983	Rig Release Date 5/12/1983	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rpt
5/20/2004 00:00	JSA, ROAD RIG TO NEXT LOCATION, LOTO, BUMP TEST, 0% LEL, SPOT IN RIG RAMP AN EQUIPMENT, SPOT IN RIG AN RIG UP RIG. SECURE WELL SDFN.
5/20/2004 00:00	RIG REPAIRS, CHANGE OUT IDLER AN CHAIN ON RIG.
5/24/2004 00:00	JSA, SICP AN TBG PRESS. 680#, START RIG, LOTO, RETRIEVE PLUNGER, BLOW DOWN WELL, KILL TBG. WITH 20 BBLS OF 2 % KCL, SET BPV, RDWH, RUBOP, RU FLOOR, TEST BOP, 2400# ON HIGH AN 200# ON LOW ON BOTH BLINDS AN PIPE RAMS, TEST GOOD. RD TESTING EQUIP. REMOVE BPV, KILL WELL WITH 20 BBLS OF 2 % KCL, RELEASE LOCK DOWNS, PU AN REMOVE TBG. HANGER, RIH WITH 3 FULL JOINTS AN 6' OF FOURTH. POOH WITH TBG, LAY DOWN 40 JOINTS, TALLY OUT, 1345.05', STAND BACK 107 STANDS, TALLY OUT. 6356.54', TOTAL TALLY 7702', TAG FILL AT 7817' TBG IN REAL GOOD SHAPE. RIH WITH BIT AN SCRAPER AN 67 STANDS OF TBG. SHUT DOWN, SECURE WELL SDFN.
5/24/2004 00:00	JSA, SICP 360#, BLOW WELL DOWN, START RIG, CONT. TO RIH WITH TBG WITH BIT AN SCRAPER, 108 STANDS TOTAL, @ 6518'. POOH WITH TBG SCRAPER AN BIT. RIH WITH CIBP, 4.5", SETTING TOOLS, AN PACKER WITH 108 STANDS OF TBG, SET CIBP AT 6500'. LOAD HOLE WITH 90 BBLS OF 2% KCL. BOTTOM UPS. TEST CIPB AN CSG TO 650# HELD GOOD. , POOH WITH TBG AN PACKER AN SETTING TOOL., TOP OFF CSG, 12 BBLS. SECURE WELL SDFN.
5/25/2004 00:00	ATTENDED MONTHLY SAFETY MEETING., JSA, SICP 0#, START RIG., RU WIRELINE UNIT, RIH WITH LOGGING TOOL. RUN CBL LOG FROM 6500' TO 2800'. TOC AROUND 2900'. REAL GOOD CEMENT. AROUND 95% . RD WIRELINE. RIH WITH PACKER AN ONE JOINT OF TBG., SET PACKER, RU PRESS. PUMP. TEST CSG TO 4800#, HELD FOR 15 MINS., REAL SOLID TEST. OKAY. BLED OFF PRESS, RD PRESS. PUMP. RELEASE PACKER AN POOH WITH TBG, AN PACKER., RIH WITH 107 STANDS OF TBG. , POOH WITH 214 JOINTS OF TBG, LAY DOWN ON TRAILER. SECURE WELL SDFN.
5/26/2004 00:00	JSA, SICP 0#. CONT. TO POOH WITH TBG AN LAY DOWN TBG ON TRAILER, RD FLOOR, RDBOP, RU FRAC VALVE. RD PULLING UNIT AN EQUIPMENT. MOVE OFF. LAST REPORT. TURN OVER TO RIGLESS OPERATIONS.

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Ground Elevation (ft) 6323.00	Spud Date 11/21/1983	Rig Release Date 5/12/1983	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rpt
7/12/2004 00:00	HELD PJSM. PERFORMED ORIENTATION W/ 4 COMPUTALOG EMPLOYEES. RU MAST TRUCK AND PERFORATING UNIT. MU AND RIH W/ GR/CCL PULL CORILATION STRIP FROM 5930'- 5150'. POOH. MU AND RIH W/ 3 1/8" SF 90°PP, 12g 306T CHARGES AND RIH AND PERFORATE PLOMEN AS FOLLOWS: 5512'-5516', 5533'-5539', 5562'-5572', 5611'-5617', 5636'-5642. ALL SHOTS ARE 1/2 SPF FOR A TOTAL OF 21 HOLES. POOH W/ GUNS AND VERIFY ALL SHOTS FIRED. RD COMPUTALOG. SECURE WELL SDFN.
7/14/2004 00:00	HELD PJSM W/ CREWS. RU STINGER ISOLATION TOOL. RU SCHLUMBERGER FRAC UNIT. PRESSURE TEST LINES TO 5000#. SET GORE VALVE @ 4300#. B/D FORMATION @ 1100#. START STEP TEST @ 30 BPM & 2295#, SDRT TO 24 BPM & 1189#, SDRT TO 11 BPM & 89#. ISDP=0# FG= .44 PSI/FT. SPEAR HEAD 1000 GAL 15% HCL AHEAD OF FRAC. FRAC PLO/LOWER MENEFEE AS FOLLOWS: 65Q SLICK FOAM W/ 1GAL PER 1000 FRICTION REDUCER. (1060 CLEAN FLUID BBL W/ 100,000# 16/30 BRADY SAND). RAN 15% OF TOTAL SAND VOLUME OF PROPNET FOR PROPPANT FLOW CONTROL IN LAST 1.5# SAND STAGE. 1,290,000 SCF N2. AV RT= 44.5 BPM, AV PSI= 2268#. MAX RT= 46.3 BPM, MAX PSI= 3379#. MAX SAND CONC= 1.5 PPG. ISDP= 80#. STING OOH W/ ISOLATION TOOL. RU MAST TRUCK AND PERFORATING UNIT. MU AND RIH W/ 4.5" 5K HALLIBURTON PLUG & SET @ 5430'. POOH. RU ISOLATION TOOL. TEST PLUG TO 4880#. STING OOH. MU AND RIH W/ 3 1/8" SF 90°PP, 12g 306T CHARGES AND RIH AND PERFORATE UPPER MEN/CH AS FOLLOWS: 5238'-5252', 5293'-5297', 5314'-5326', 5336'-5340', 5408'-5412'. ALL SHOTS ARE 1/2 SPF FOR A TOTAL OF 24 HOLES. POOH W/ GUNS AND VERIFY ALL SHOTS FIRED. RD COMPUTALOG. SDFN.
7/15/2004 00:00	HELD PJSM W/ CREWS. RU STINGER ISOLATION TOOL. RU SCHLUMBERGER FRAC UNIT. PRESSURE TEST LINES TO 4957#. SET GORE VALVE @ 4300#. B/D FORMATION @ 1408#. START STEP TEST @ 30 BPM & 2138#, SDRT TO 22 BPM & 1244#, SDRT TO 10 BPM & 550#. ISDP=0# FG= .44 PSI/FT. SPEAR HEAD 1000 GAL 15% HCL AHEAD OF FRAC. FRAC UPPER MEN/ CH AS FOLLOWS: 65Q SLICK FOAM W/ 1GAL PER 1000 FRICTION REDUCER. (1086 CLEAN FLUID BBL W/ 103,000# 16/30 BRADY SAND). RAN 15% OF TOTAL SAND VOLUME OF PROPNET FOR PROPPANT FLOW CONTROL IN LAST 1.5# SAND STAGE. 1,426,000 SCF N2. AV RT= 45.3 BPM, AV PSI= 2900#. MAX RT= 46. BPM, MAX PSI= 3240#. MAX SAND CONC= 1.5 PPG. ISDP= 1320#. STING OOH W/ ISOLATION TOOL. RD SCHLUMBERGER, RU GCE FLOW BACK. OPEN WELL UP ON 12/64" CHOKE. FLOWBACK MIN OF 24 HRS.
7/26/2004 00:00	HELD PJSM. SICP=1050#. CHECK LOC FRO HAZZARDS. MI RU KEY RIG # 15. RU EQUIPMENT. RU BLOWDOWN LINES. BLOW WELL DOWN TO 850#. KILL W/ 40 BBL 2 % KCL. STAB HANGER W/ 2 WAY CHECK THROUGH FRAC VALVE. LOCK INTO PLACE. ND FRAC VALVE. NU BOPE. RU 2 7/8" LINES TO PIT. RU WEATHERFORD UBS AIR UNIT. PLACE ALL CONCRETE BLOCKS. SECURE WELL SION.
7/27/2004 00:00	CREW TRUCK BROKE DOWN ENROUTE TO LOC. HAD TO SWAP OUT TRUCKS. 09:30 PJSM. SICP=1000#. R&R BAD FLANGE ON KILL SPOOL. TEST BOPE TO 250 LOW AND 2800# HIGH. (BLIND AND PIPE RAMS). TEST WAS GOOD. BWD. POOH W/ HANGER AND 2 WAY CK. MU AND TIH W/ 3 7/8" 3 BLABE MILL, BIT SUB, AND 178 JTS 2 3/8" TBG. TAG FILL @ 5377'. BREAK CIRCULATION W/ AIR MIST. UNLOAD HOLE . POOH W/ 3 JTS TBG. SD EARLY DUE TO LIGHTNING AND HEAVY RAIN. SECURE WELL SDFN.
7/28/2004 00:00	SAFETY STAND DOWN FROM 7:00 TO 08:45. ROAD CREW TO LOC. 10:30 PJSM W/ CREWS DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT. SICP=1050#. BWD. TIH W/ 2 JTS AND TAG FILL @ 5337'. BREAK CIRCULATION W/ AIR MIST AND C/O FILL FROM 5337' TO CBP @ 5430'. CIRCULATE CLEAN AND D/O CBP. TIH W/ 32 JTS AND TAG FILL @ 6397'. ALL PERFS ARE OPEN. CIRCULATE CLEAN. POOH W/ 43 JTS TO GET ABOVE MV PERFS. OPEN WELL FLOWING UP CSG ON 1/2" CHOKE. LET WELL FLOW NATURAL TO CLEAN UP. SWI @ 19:30. SECURE WELL SIFN. MV PERFS- 5238'-5642' 2 3/8" TBG SET @ 5092. FLOW UP CSG W/ 1/2" CHOKE @ SURFACE. (CAN NOT FLOW UP TBG. W/ EXP. CK IN TBG.) STRING CHOKE COEFFICIENT OF 6.6 SICP= N/A FCP= 580# MV PRODUCTION= 3828 MCFPD 0 BOPD 5 BWPD NO SAND. TEST WITNESSED BY H. FRIAS W/ KEY ENERGY SERVICES.
7/29/2004 00:00	PJSM, DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT. SICP= 1040#. BWD. TIH AND TAG FILL @ 6397'. BREAK CIRCULATION W/ AIR AND UNLOAD HOLE AND C/O FILL FROM 6397' TO CIBP @ 6500'. CIRCULATE SAND OFF PLUG. D/O OUT CIBP. TIH AND TAG FILL @ 7820'. BREAK CIRCULATION W/ AIR C/O FILL FROM 7740' TO PBTD OF 7815'. POOH W/ 10 JTS 2 3/8" TBG. SECURE WELL SDFN.
7/30/2004 00:00	PJSM- SICP=1040#, BWD. TIH W/ 10 JTS 2 3/8" TBG. TAG W/ 5' FILL. C/O TO PBTD OF 7847'. CIRC CLEAN. POOH W/ 259 JTS 2 3/8" TBG. LD MILL. MU AND TIH DRIFTING W/ APROVED 1.901" DRIFT. W/ EXP CK, 1.81" FN, AND 259 JTS 2 3/8" TBG. TAG FILL @ 7842'. (14 JTS WILL NOT DRIFT. WILL REPLACE W/B COND.). C/O W/ AIR TO PBTD. CIRCULATE CLEAN. POOH W/ 14 BAD JTS. WAIT FOR REPLACEMENT TBG. 17:00 TBG. NOT ON LOC. SECURE WELL SDFN.

