

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32283
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Warren LS (Filed with BLM - Federal Lease SF - 0777123)
8. Well Number 12S
9. OGRID Number 000778
10. Pool name or Wildcat Aztec PC / Basin FC

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" FORM FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company

3. Address of Operator
P O Box 3092 Houston, TX 77253 Attn: Mary Corley Rm 19-171

4. Well Location
Unit Letter J : 1750 feet from the South line and 1945 feet from the East line
Section 24 Township 28N Range 09W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5854' GL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: **Recompletion & DHC** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company request permission to complete the subject well into the Aztec Pictured Cliffs and commingle production downhole with the Basin Fruitland Coal as per the procedure indicated on the reverse side of this Form.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 08/10/2004

Type or print name Mary Corley E-mail address: corleym1@bp.com Telephone No. 281-366-4491

(This Space for State Use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 28 DATE AUG 13 2004

Conditions of approval, if any:

On 04/06/2004, BP America Production Company submitted an application for permit to drill the subject well to a total depth of 2300' (into the Pictured Cliffs Pool), set a CIBP above the Pictured Cliffs and complete the subject well into the Basin Fruitland Coal Pool. Approval was granted on 05/20/2004. Subject well was spud on 07/03/2004 and drilled to TD.

BP now request permission to completed the well into the Aztec Pictured Cliffs Pool at an approximate interval of 2160' to 2235' (CIBP is currently set @ 2240), establish production for stabilized well test, and then isolate the PC by setting a CIBP @ approximately 2150' and completing into the Fruitland Coal Pool. After completion into the FC and establishing production rate, we will drill out the CIBP and downhole commingle production in the subject well.

The Basin Fruitland Coal (71629) & the Aztec Pictured Cliffs (71280) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R - 11363. The working and overriding royalty interest owners in the proposed commingled pools are identical; therefore no further notification of this application is required.

Production is proposed to be based on a fixed percentage. We will complete in the Aztec Pictured Cliffs Pool, establish production rate and isolate the PC; complete into the Basin Fruitland Coal, establish a production rate; drill out the bridge plug and commingle production downhole. The deliverability test will be performed on the combined zones and PC rate will be subtracted from the total well stream to establish the FC rate.

Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.

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District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-32283	² Pool Code 71280	³ Pool Name Aztec Pictured Cliffs
⁴ Property Code 001212	⁵ Property Name Warren LS	
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	⁶ Well Number 12S
		⁹ Elevation 5854'

¹⁰ Surface Location

UL or lot no. Unit J	Section 24	Township 28N	Range 09W	Lot Idn	Feet from 1750	North/South South	Feet from 1945	East/West East	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
¹² Dedicated Acres 160		¹³ Joint or Infill	¹⁴ Consolidation Code		¹⁵ Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
				Signature Mary Corley	
				Printed Name Sr. Regulatory Analyst	
				Title 08/10/2004	
				Date	
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.				2/26/2004	
				Date of Survey	
				Signature and Seal of Professional Surveyor: Gary D Vann 7016	
				Certificate Number	