

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-32355
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: _____		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator: Devon Energy Production Co. L.P.		6. State Oil & Gas Lease No.
Address of Operator: 1751 Highway 511 Navajo Dam, NM 87419		7. Lease Name or Unit Agreement Name: NORTHEAST BLANCO UNIT
3. Well Location Unit Letter O: 965 feet from the South line and 1670 feet from the East line. Section: 1 Township 31N Range 7W NMPM County San Juan		8. Well No. 462A
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6521' GL		Pool name or Wildcat: Basin Fruitland Coal

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Casing and Cement ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Drilled 12-1/4" hole to 307'. On 6/29/04, set 6 jts 9-5/8" 32.3# casing at 297'. Cemented with 175 sx (37 bbls) Class "B" w/ 1/4# Flocele and 2% CaCl2. Circulated 18 bbls to surface. Tested casing to 1500 psi.

Drilled 8-3/4" hole to 3075'. On 7/1/2004, set 69 jts 7" 23# casing at 3062'. Cemented with 525 sx (137 bbls) 50/50 Poz w/ 3% gel, 5# Gilsonite, 1/4# Flocele, 0.1% CFR-3, 0.4% Halad 344. Tailed in w/ 75 sx (15 bbls) Class "B" w/ 0.4% Halad 344. Circulated 18 bbls to surface. Tested casing to 1500 psi.

Drilled 6-1/4" hole to 3453'. Undereamed hole to 9-1/2" from 3068'-3360'. Utilized natural and air assisted surges to remove near wellbore material. No casing was run or cement pumped in this section of hole. The 2-3/8" production tubing was landed in openhole at 3377'. If wellbore conditions dictate, we may run a 5-1/2" liner in well at a later date.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE

Company Rep

DATE

8-10-04

Type or print name Kenny Rhoades

Telephone No. (505) 320-6310

(This space for State use)

APPROVED BY



DEPUTY OIL & GAS INSPECTOR, DIST. 32

AUG 12 2004

Conditions of approval, if any: