

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-045-30820
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Elliott Federal 22 6974
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY 14538		8. Well No. #1M
3. Address of Operator PO BOX 4289, Farmington, NM 87499		9. Pool name or Wildcat Blanco Mesaverde 72319
4. Well Location Unit Letter <u>P</u> <u>990</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>30N</u> Range <u>11W</u> NMPM <u>San Juan</u> County		
10. Date Spudded 6/1/04	11. Date T.D. Reached 6/8/04	12. Date Compl. (Ready to Prod.) 6/26/04
13. Elevations (DF&RKB, RT, GR, etc.) 5844' GL		14. Elev. Casinghead
15. Total Depth 6915'	16. Plug Back T.D. 6910'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde - 4098' - 4855'		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run High Resolution Induction Log		22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H-40, ST&C	237' 234'	12-1/4"	162 sx (207 cf) Type III	15 bbls
7"	20#, J-55 ST&C	4092'	8-3/4"	636 sx (1214 cf) Premium Lite	50 bbls
4-1/2"	10.5#, J-55 St&C	6911'	6-1/4"	176 sx (350 cf) Premium Lite	3682' before sqz.

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	6752'
					4.7#, J-55	

26. Perforation record (interval, size, and number) .34" holes Pt. Lookout - @ 1 spf - 4855' - 4539' = 25 holes Menefee - @ 1 spf - 4511' - 4098' = 25 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4539' - 4855'; 4098-4511' 4539' - 4855' 4098' - 4511' AMOUNT AND KIND MATERIAL USED each set of perms acidized w/10 bbls 15% HCL 1095 bbls 60 Quaiity N2 foam w/100,000# 20/40 AZ sand 1111 bbls 60 Quality N2 foam w/100,000# 20/40 AZ sand
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28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 6/25/04	Hours Tested 1	Choke Size 2"	Prod'n for Test Period	Oil - Bbl. 0	Gas - MCF 56	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 1112#	Casing Pressure 1130#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1345 mcf/d	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	

30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Patsy Clugston</i>	Printed Name Patsy Clugston	Title Sr. Regulatory Specialist	Date 7/21/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	834	T. Penn. "B"
T. Kirtland-Fruitland	965' - 2061'	T. Penn. "C"
T. Pictured Cliffs	2254'	T. Penn. "D"
T. Cliff House	3816	T. Leadville
T. Menefee	3912'	T. Madison
T. Point Lookout	4546'	T. Elbert
T. Mancos	4942'	T. McCracken
T. Gallup	5788'	T. Ignacio Otzte
Base Greenhorn	6535'	T. Granite
T. Dakota	6655'	T. Huer. Bent. - 2994'
T. Morrison		T. Lewis Shale - 2467'
T. Todilto		T.
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
834	965		White, cr-gr ss.	4942	5788		Dark gry carb shale
965	2061		Gry sh interbedded w/tight, gry, fine-gr ss	5788	6535		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
2061	2254		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	6535	6592		Highly calc gry sh w/thin lmst
2254	2467		Bn-gry, fine grn, tight ss	6592	6655		Dk gry shale, fossil & carb w/pyrite incl
2467	2994		Gy fn grn silty, gluconitic sd				Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
2994	3269		White, waxy chalky bentonite	6655			
3269	3816		stone w/drk gry shale				
3816	3941		ss. Gry, fine-grn, dense sil ss.				
3941	4546		Med-dark gry, fine gr ss, carb sh & coal				
4546	4942		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				