

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

FORM APPROVED
OMB NO. 1004-0137

Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

SF-079010

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resv.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **Devon Energy Production Co. LP Attn: Kenny Rhoades**

8. Lease Name and Well No.

NEBU 325N

3. Address **1751 Highway 511 Navajo Dam, New Mexico 87419**

9. API Well No.

30-045-32155

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface NE SW 2000' FSL & 2555' FWL Unit K

At top prod. interval reported below Same

At total depth NE SW 2618' FSL & 2430' FWL Unit K

10. Field and Pool, or Exploratory
Blanco Mesa Verde

11. Sec., T., R., M., on Block

Survey or Area
23 31N 7W

12. County or Parish

San Juan

13. State

NM

14. Date Spudded

4/20/2004

15. Date T.D. Reached

5/1/2004

16. Date Completed 6/12/2004

☐ D & A Ready to Produce

17. Elevations (DF, RKB, RT, GL)*

6451' GL

18. Total Depth: MD 8149'
TVD

19. Plug Back T.D.: 8149'

20. Depth Bridge Plug Set: MD
TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

Was well cored? ☒ No ☐ Yes (Submit Analysis)

Was DST run? ☒ No ☐ Yes (Submit Report)

Directional Survey? ☐ No ☒ Yes (Submit Copy)

PND-S CBL-CCL-GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-40	32.3#	0'	284'		175 sx "B"	37	Surface	0
8-3/4"	7" J-55	23#	0'	3650'		lead-475 sx 50/50 Poz foame	122	360'	0
					SSD	tail-75 sx 50/50 Poz no foam	19		
6-1/4"	4-1/2" J-55	11.6#	0'	8050'		lead-300 sx 50/50 Poz foam	79	2270'	0
						tail-475 sx 50/50 oz no foam	122		

(Drilled out shoe from 8050' to 8149' and left openhole w/ no cement or casing.)

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7998'	5981'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5496'	5901'	5496'-5901'	0.33"	24	Open
B) Cliffhouse	5100'	5459'	5100'-5459'	0.33"	15	Open
C) Lewis	4448'	4901'	4448'-4901'	0.33"	20	Open
D)						
E)						
F)						
G)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5496'-5901'	600 gals 15% HCL, 125,500 # 20/40 Brady sand, 115,657 gals 2% KCL
5100'-5459'	1000 gals 15% HCL, 75,000 # 20/40 Brady sand, 77,382 gals 2% KCL
4448'-4901'	1400 gals 15% HCL, 150,000 # 20/40 Brady sand, 85,830 gals gelled KCL and 1,198,034 SCF Nitrogen

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
N/A	6/8/04	12	→	0	1750 mcf	2 bbls	0	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
		0	→	0	3500 mcf	4 bbls	0	Shut in waiting first del

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
			→					

ACCEPTED FOR RECORD

AUG 10 2004

FARMINGTON FIELD OFFICE
BY JD

(See instructions and spaces for additional data on reverse side)

NMOCD

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2218'
				Kirtland	2322'
				Fruitland	2835'
				Pictured Cliffs	3160'
				Lewis	3463'
				Huerfano Bentonite	4167'
				Chacra	
				Menefee	5536'
				Point Lookout	5781'
				Mancos	6077'
				Gallup	6886'
				Greenhorn	7712'
				Graneros	7764'
				Dakota	7870'

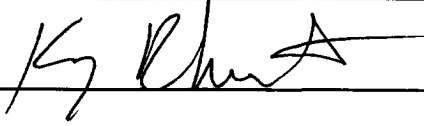
32. Additional remarks (including plugging procedure):

Drilled out shoe and drilled openhole in Dakota from 8050'-8149' and left openhole producing.
Production packer was set between Dk and MV zones. After decline curve is established, the packer will be removed and the well will be downhole commingled in accordance with NMOCD regulations.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenny Rhoades Title Company RepresentativeSignature  Date 8-4-09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.