

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

SF-079010

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other _____
b. Type of Completion: ☒ New Well ☐ Work Over ☒ Deepen ☐ Diff. Resvr. _____
Other _____

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

2. Name of Operator **Devon Energy Production Co. LP** **Attn: Kenny Rhoades**

8. Lease Name and Well No.

NEBU 325N

3. Address **1751 Highway 511 Navajo Dam, New Mexico 87419**

9. API Well No.

30-045-32155

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface **NE SW 2000' FSL & 2555' FWL Unit K**

At top prod. Interval reported below **Same**

At total depth **NE SW 2618' FSL & 2430' FWL Unit K**

10. Field and Pool, or Exploratory

Basin Dakota

11. Sec., T., R., M., on Block

**Survey or Area
23 31N 7W**

12. County or Parish

San Juan

13. State

NM

14. Date Spudded

4/20/2004

15. Date T.D. Reached

5/1/2004

16. Date Completed **6/12/2004**

☐ D & A **Ready to Produce**

17. Elevations (DF, RKB, RT, GL)*

6451' GL

18. Total Depth: **MD 8149'**
TVD

19. Plug Back T.D.: **8149'**

20. Depth Bridge Plug Set: **MD**
TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

Was well cored? ☒ No ☐ Yes (Submit Analysis)

Was DST run? ☒ No ☐ Yes (Submit Report)

Directional Survey? ☐ No ☒ Yes (Submit Copy)

PND-S CBL-CCL-GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-40	32.3#	0'	284'		175 sx "B"	37	Surface	0
8-3/4"	7" J-55	23#	0'	3650'		lead-475 sx 50/50 Poz foam	122	360'	0
						tail-75 sx 50/50 Poz no foam	19		
6-1/4"	4-1/2" J-55	11.6#	0'	8050'		lead-300 sx 50/50 Poz foam	79	2270'	0
						tail-475 sx 50/50 oz no foam	122		

(Drilled out shoe from 8050' to 8149' and left openhole w/ no cement or casing.)

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7998'	5981'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota	7947'	8048'	7947'-8048'	0.33"	16	Open
B)						
C)						
D)						
E)						
F)						
G)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7947'-8048'	1000 gals 15% HCL, 55,000 # 20/40 Ottawa sand, 71,882 gals gelled KCL

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
N/A	6/8/04	12	→	0	1750 mcf	2 bbls	0	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
		0	→	0	3500 mcf	4 bbls	0	Shut in waiting first del

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
			→					

ACCEPTED FOR RECORD

AUG 10 2004

**FARMINGTON FIELD OFFICE
BY 200**

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2218'
				Kirtland	2322'
				Fruitland	2835'
				Pictured Cliffs	3160'
				Lewis	3463'
				Huerfano Bentonite	4167'
				Chacra	
				Menefee	5536'
				Point Lookout	5781'
				Mancos	6077'
				Gallup	6886'
				Greenhorn	7712'
				Graneros	7764'
				Dakota	7870'

32. Additional remarks (including plugging procedure):

Drilled out shoe and drilled openhole in Dakota from 8050'-8149' and left openhole producing.
Production packer was set between Dk and MV zones. After decline curve is established, the packer will be removed and the well will be downhole commingled in accordance with NMOCD regulations.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenny Rhoades Title Company Representative

Signature



Date

8-4-04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.