

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
SF-079003

1 a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Other
 2004 JUL 15 11 18 AM '04
 RECEIVED
 OTO FARMINGTON NM

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.

2. Name of Operator **Devon Energy Production Co. LP Attn: Kenny Rhoades**
 3. Address **1751 Highway 511 Navajo Dam, New Mexico 87419**

8. Lease Name and Well No. **NEBU 330**
 9. API Well No. **30-045-32228**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At Surface **NE SW 2400' FSL & 2260' FWL Unit K**
 At top prod. interval reported below **Same**
 At total depth **NE SW 1960' FSL & 1960' FWL Unit K**

10. Field and Pool, or Exploratory **Basin Dakota**
 11. Sec., T., R., M., on Block Survey or Area **27 31N 7W**
 12. County or Parish **San Juan** 13. State **NM**

14. Date Spudded **4/8/2004** 15. Date T.D. Reached **4/19/2004** 16. Date Completed **5/27/2004**
 D & A Ready to Produce

17. Elevations (DF, RKB, RT, GL)*
6310' GL

18. Total Depth: **MD 7860'** 19. Plug Back T.D.: **TVD**

20. Depth Bridge Plug Set: **MD TVD**

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
PND-S CBL-CCL-GR

22. Was well cored? No Yes (Submit Analysis)
 Was DST run? No Yes (Submit Report)
 Directional Survey? No Yes (Submit Copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-40	32.3#	0'	287'		175 sx "B"	37	Surface	0
8-3/4"	7" J-55	23#	0'	3518'		lead-425 sx 50/50 Poz foamed tail-75 sx 50/50 Poz no foam	109	Surface	0
6-1/4"	4-1/2" J-55	11.6#	0'	7853'		235 sx 50/50 Poz foamed 450 sx 50/50 Poz no foam	60	Surface	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7783'	5856'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota	7740'	7824'	7740'-7824'	0.33"	20	Open
B)						
C)						
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7740'-7824'	2000 gals 15% HCL, 60,724 # 20/40 Ottawa sand, 72,282 gals gelled KCL

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
N/A	5/24/04	4	→	0	402 mcf	2 bbls	0	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
		0	→	0	3221 mcf	16 bbls	0	Shut In Waiting First Delivery

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
			→					

ACCEPTED FOR RECORD
 JUL 20 2004
FARMINGTON FIELD OFFICE
 BY *JB*

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	not logged
				Kirtland	not logged
				Fruitland	not logged
				Pictured Cliffs	3117'
				Lewis	3278'
				Huerfanito Bentonite	3945'
				Chacra	
				Menefee	5161'
				Point Lookout	5463'
				Mancos	5807'
				Gallup	6802'
				Greenhorn	7492'
				Graneros	7546'
				Dakota	7671'

32. Additional remarks (including plugging procedure):

This well is a Dakota/Mesa Verde. There is a packer between the Dakota and Mesa Verde. The Dakota will be produced up the tubing and the Mesa Verde will be produced up the casing. After a production curve is established the packer will be removed and the two zones will be downhole commingled in accordance with our downhole commingling paperwork that is/will be approved by the NMOCD.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenny Rhoades Title Company Representative

Signature  Date 7-7-04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.