FORM 31(7-4 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137

Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

NM-03358

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*									*	NM-03358			
l a. Typ	e of Well	Oil W	ell X G	as Well	Dry	Other	2004 6	UG 4 9	16 I	f Indian, Allottee	or Tribe	Name	
b. Тур	e of Completi	on: X	New Well	Work (	Over [ ]	Deepen [	Dif	f. Resvr.		; U 			
		Oth						RECEN		Init or CA Agree	ment Nar	me and No.	
2. Name of	2. Name of Operator Devon Energy Production Co. LP Attn: Kenny Rhoades MINGTO 18. Lease Name and Well No.												
3. Address													
4. Location	n of Well	(Report loct	ion clearly a	nd in accord	ance with Fed	deral require	ements)*	2. 7.		30-045-32281 10. Field and Pool, or Exploratory			
/ At Surfa	ice S	W SE	1040' FSL	& 1570'	FEL	Unit O AUG 2004				Basin Fruitland Coal			
At top prod. Interval reported below Same Same													
At total depth Same 13 31N 7W  At total depth Same 13. State													
14. Date Sp	San Juan NM										<u> </u>		
-	8/2004	13. Dai	6/15/2		10. Dat	D&A	Ready to Produc	e		Elevations (DF,	6472' C		
18. Total D	10	MD	3470'	110	Plug Back T	.D.		<u> </u>		th Bridge Plug S	ot	MD	
16. Total D		TVD	3470	13.	1 lug Dack 1	.D			20. Dep	ui Bridge i iug S		TVD	
22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  22. Was well cored? X No Yes (Submit Analysis)										alysis)			
									Was DST ru	- Annual Control	and a second	Yes (Submit Rep	
Mud L	ogs and Liner Rec	d	port all strin		7)				Directional S	Survey?	No [	X Yes (Submit	Сору)
Hole Size	Size Grade	Wt. (#/ft	1	Ť		ge Cementer	No. of	Sks. &	Slurry Vo	l. Cement	Ton*	Amount Pu	llad
12-1/4"	9-5/8" I-40	32.3#	·		83'	Depth	Type of 175 s:		(BBL.)	Surfa	•	0	
8-3/4"	7" J-55	23#	<u>ŏ</u>		)66'		lead-500 sx	50/50 Poz	131	Surfa		0	
6-1/4"	NONE		-	34	170'. N	Crit.	tail-75 NO		16			0	
	ed to 9-1/2")				. N	s Crax	110						
24. Tubing	Record												
Size	Depth Set		Packer Depth	(MD)	Size Der	oth Set (MD)	Packer I	Depth (MD)	Size	Depth Set	(MD)	Packer Depth	(MD)
2-3/8"	3422 ing Intervals	2'			26	Perforation	Record						
23. Troduct	Formation		Тор	Bo	Bottom		Perforated Interval		Size			Perf. Status	
A) B)	Fruitland C	oal	3087'		365'	NC	NONE						
<u>B)</u> C)				-	<del></del>			<u> </u>					
D)													
E)			1										
<u>F)</u> G)						<del></del>	•						
			t Squeeze, Etc.										
	Depth Interva 3087'-3365		Amount and Type of Material Utilized natural and air assisted surges to remove near wellbore material										
The same and same same same same same same same same													
ļ			<u> </u>										
	<u> </u>												
28. Product	ion - Interval	A	<u>L</u>										
Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		Gas Gravity		Production Method	i		
N/A	6/28/04	4		0	274 mcfd	2 bbls	0	0			Flow	ving	_
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL		Well Status					
		0	<b>—</b>	0	1644 mcfd	I.	0	Shut I	waiting fi	ACCEPTE	D FOR	RECORD	
28a. Produc	tion - Interva	B Hours	Test	Oil	Gas	Water		Gas		Production 25 d			
Production	Date	Tested	Production	BBL	MCF	BBL		Gas Gravity		Production Method	0 9	2004	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water		Well Status		ļ		LD OFFICE	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL				BY	10		

278. Production   District   Company   Compa												
Production Date												
Size   Production   Interval D   Production   Dear										,	Production Method	
Distriction   Test		-		i .					Well St	atus		
Distriction   Test	00 P 1	<u> </u>	1.0		<u> </u>				L			
Production   Date   Tented   Production   DBL   MCF   BBL   Cor AFI   Gravity	-											
Clocke The Press One Deposition of Case Press Press Rate Press Note of Press Press Rate Press Rate Press Note of Temporary of Provus Zones (Include Augsters):  30. Summary of Provus Zones (Include Augsters):  Show all important zones of provisty and contents thereoff: Cored intervals and all drill stem tests, including depth interval tested, custion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc.  Name Mess. Depth  Cip Alarmo Not logged Fruitfand Privitand Priv						1					Production Method	
Size   Prog.				-		<u> </u>						
Sommary of Porous Zones (Included Aquifers):		-	-	1	II.				wen st	arus		
Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shackin pressures and recovering.  Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth Ojo Alarmo not logged not logged Fruitland 3087. Pictured Cliffs Lewis Huerfanito Benonite Chearra Point Lockout Mancos Gallup Greenhorm Graneros Dakota  32. Additional remarks (including plugging procedure):  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.)  2. Geologic Report 3. DST Report 4. Directional Survey  5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (please print) Kenny Rhoades Tite Company Representative												
Portration   Top   Bottom   Descriptions, Contents, etc.   Name   Meast. Depth	Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.											
Signature   Additional remarks (including plugging procedure):    Additional remarks (including plugging procedure):   Signature   Additional remarks (including plugging and attached information is complete and correct as determined from all available records (see attached instructions)*	Fort	mation	Тор	Botton	1	Descriptions, Contents, etc.						
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	Signati	ure	16	10	hu?	T		Date	e	30	-04	
Title 19 II C. C. Section 1001 and Title 42 II C. C. Section 1012 make it a saint for a survey burning to an authority of the saint for a survey burning to a survey b							<del> </del>	<u></u>			An-2	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.