

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF079394		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BURLINGTON RESOURCES O&G CO LP			7. Unit or CA Agreement Name and No. NMMN78409B		
3. Address PO BOX 4289 FARMINGTON, NM 87499			8. Lease Name and Well No. SAN JUAN 27-5 UNIT 121N		
3a. Phone No. (include area code) Ph: 505.599.4068			9. API Well No. 30-039-27639-00-C2		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 28 T27N R5W Mer NMP At surface NWSW 2420FSL 360FWL  At top prod interval reported below  At total depth			10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA		
14. Date Spudded 06/10/2004			15. Date T.D. Reached 06/18/2004		
16. Date Completed D & A <input type="checkbox"/> Ready to Prod. <input checked="" type="checkbox"/> 07/20/2004			17. Elevations (DF, KB, RT, GL)* 6428 GL		
18. Total Depth: MD 7610 TVD 7610		19. Plug Back T.D.: MD 7608 TVD 7608		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR CCL CBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	319		311	72	0	5
8.750	7.000 J-55	20.0	0	3380	2598	431	151	0	50
6.250	4.500 J-55	11.0	0	7609		287	103	2810	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7519							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4716	5783	4716 TO 5150	0.340	28	OPEN
B)			5206 TO 5783	0.340	25	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4716 TO 5150	ACID - 10 BBLs 15% HCL; FRAC-1115 BBLs SLICKWATER W/1,114 MSCF N2 & 100K # 20/40 AZ SAND
5206 TO 5783	ACID-10 BBLs 15% HCL; FRAC - 1110 BBLs SLICKWATER W/1027 MSCF N2 & 100K # 20/40 AZ SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/20/2004	07/19/2004	1	→	0.0	68.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2	100 777	686.0	→	0	1626	0		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #33446 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM

NMOCD

ACCEPTED FOR RECORD

JUL 27 2004

REVISED \*\*  
FARMINGTON FIELD OFFICE  
BY JB

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE	0	1301		OJO ALAMO	2562
NACIMIENTO	1301	2526		KIRTLAND	2703
OJO ALAMO	2526	2720		FRUITLAND	2940
				PICTURED CLIFFS	3168
				MESAVERDE	3316
				CHACRA	4140
				CLIFF HOUSE	4713
				MENEFEE	4928
				POINT LOOKOUT	5338
				MANCOS	5857
				GALLUP	6498
				GREENHORN	7281
				DAKOTA	7343

## 32. Additional remarks (include plugging procedure):

This is a MV/DK commingled well being DHC'd per Order 1538AZ.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #33446 Verified by the BLM Well Information System.**  
**For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington**  
**Committed to AFMSS for processing by ADRIENNE BRUMLEY on 07/27/2004 (04AXB2970SE)**

Name (please print) PATSY CLUGSTONTitle SR. REGULATORY SPECIALIST

Signature \_\_\_\_\_ (Electronic Submission)

Date 07/23/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***