

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF078580A		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BP AMERICA PRODUCTION CO			7. Unit or CA Agreement Name and No.		
Contact: MARY CORLEY E-Mail: corleyml@bp.com			8. Lease Name and Well No. MOORE E 1B		
3. Address 200 ENERGY CT FARMINGTON, NM 87402			9. API Well No. 30-045-32073-00-S1		
3a. Phone No. (include area code) Ph: 281.366/4491			10. Field and Pool, or Exploratory BLANCO MESAVERDE		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 8 T30N R8W Mer NMP At surface NWSW Lot L 2545FSL 1035FWL 36.49500 N Lat, 107.42300 W Lon At top prod interval reported below At total depth			11. Sec., T., R., M., or Block and Survey or Area Sec 8 T30N R8W Mer NMP		
14. Date Spudded 03/23/2004			15. Date T.D. Reached 04/01/2004		12. County or Parish SAN JUAN
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/17/2004			13. State NM		
18. Total Depth: MD 5840 TVD		19. Plug Back T.D.: MD 5675 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR CBL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.500	8.625 J-55	20.0	0	133		110		0	
7.875	5.500 J-55	16.0	0	2794		385		0	
4.750	2.875 J-55	7.0	0	5810		147		2694	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4873	5454	4873 TO 4991	0.190	30	
B)			5347 TO 5454	0.330	31	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4873 TO 4991	59,596 # OF 16/30 BRADY SAND, 70% QUALITY FOAM & N2
5347 TO 5454	54,024 # OF 16/30 BRADY SAND, 70% QUALITY FOAM & N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/29/2004	06/16/2004	12	→	1.0	850.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	120.0	→	2	1700	2		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #32378 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOC

ACCEPTED FOR RECORD  
JUL 21 2004  
FARMINGTON FIELD OFFICE  
BY   JB

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

FLARED

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	618		PICTURED CLIFFS	3140
NACIMIENTO	618	1959		LEWIS SHALE	3428
OJO ALAMO	1959	2164		CLIFF HOUSE	4655
				MENEFEE	4994
				POINT LOOKOUT	5322
				MANCOS	5668

## 32. Additional remarks (include plugging procedure):

Please see attached for well completion subsequent report.

## 33. Circle enclosed attachments:

- |                                                       |                    |               |                       |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #32378 Verified by the BLM Well Information System.  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 07/21/2004 (04AXB2901SE)

Name (please print) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 06/25/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

MOORE E 1B  
COMPLETION SUBSEQUENT REPORT  
06/25/2004

04/08/2004 RU & run GR & CBL Logs. NU Frac head & Frac valve – test CSG to 1000#. Test OK.

RU & perf Point Lookout/Menefee, 1<sup>st</sup> stage .330 inch diameter: 13 Shots / 31 Holes: 3 spf: 5454, 5450, 5439, 5434, 5428; 2 spf: 5413, 5403, 5393, 5374, 5366, 5362, 5354, 5347

RU & Frac w/54,024# of 16/30 Brady Sand, 70% Quality Foam & N2. Shut-in.

SI well for 24 hrs. TIH & tag sand on top of perms. C/O to 5460'. Open well to pit on 3/4" choke & flowed back for 16 hrs. SWI.

RU, TIH & spot sand plug – top of sand @ 5026'. RU & perf 2<sup>nd</sup> stage .190 inch diameter: 12 Shots / 30 Holes: 2 spf: 4991, 4985, 4973, 4961, 4954, 4943 3 spf: 4927, 4917, 4908, 4892, 4883, 4873.

RU & Frac w/59,596 # of 16/30 Brady Sand, 70% Quality Foam & N2.

Well SI. TIH & C/O sand to 4865'. Open well to pit on 3/4" for 24 hrs.

RU & TIH w/Coil TBG & C/O to PBTD @ 5675'. Circ hole clean. RU flow back in prep for flow test.

RU & flow test well thru 3/4" choke for 12 hrs. 850 MCF gas, trace oil, trace water. FCP 120#.

06/17/2004 TOH. ND BOP. NUWH. RD & MOSU. Rig Release @ 08:00 hrs.