

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr.		7. Unit or CA Agreement Name and No. NMNM78383B	
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		8. Lease Name and Well No. CANYON LARGO 288	
3. Address PO BOX 4289 FARMINGTON, NM 87499		9. API Well No. 30-039-21172-00-C2	
4. Location of Well (Report location clearly and in accordance with Federal requirements) Sec 13 T25N R6W Mer NMP At surface NESW 1750FSL 1625FWL 36.39740 N Lat, 107.42194 W Lon At top prod interval reported below At total depth		10. Field and Pool, or Exploratory <input checked="" type="radio"/> BASIN DAKOTA <i>Otero Chaco</i> 11. Sec., T., R., M., or Block and Survey <input checked="" type="radio"/> or Area Sec 13 T25N R6W Mer NMP	
14. Date Spudded 05/03/1976		15. Date T.D. Reached 05/23/1976	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready for Prod 07/12/2004		17. Elevations (DF, KB, RT, GL)* 6633 GL	
18. Total Depth: MD 7177 TVD 7177		19. Plug Back T.D.: MD 7162 TVD 7162	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONEWLOGSRAN	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

[illegible]

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7110							

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) CHACRA	3058	3743	3058 TO 3743	0.340	25	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
3058 TO 3743	750 GAL 15% HCL
3058 TO 3743	10,000 GAL 75% QUALITY FOAM W/200,000# 20/40 BRADY SAND & 1,395,600 SCF N2

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/12/2004	07/11/2004	1		0.0	14.0	0.0			Flows from well
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2	100 SI 520	349.0		0	354	0		GSI	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

ACCEPTED FOR RECORD

11/1/2021

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #33203 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC D

~~ACCEPTED FOR RECORD~~

~~JUL 30 2004~~

WASHINGTON FIELD OFFICE
BY *Sim*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DAKOTA				DAKOTA	
				PICTURED CLIFFS	2650
				CHACRA	3560
				MESAVERDE	4210
				POINT LOOKOUT	4846
				GALLUP	5920
				GREENHORN	6795

32. Additional remarks (include plugging procedure):

Note - Squeeze performed before completion started to insure cement behind casing covered before completed. Squeezed w/150sx (207 cf) see EC #33200 for details.

This is now a Chacra/DK commingled well being DHC'd per DHC Order # 1497 AZ.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #33203 Verified by the BLM Well Information System.
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 07/30/2004 (04SXM1800SE)**

Name (please print) PATSY CLUGSTONTitle SR. REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 07/19/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****