

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078390

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator BP AMERICA PRODUCTION CO		8. Lease Name and Well No. PRICE 4M	
3. Address 200 ENERGY CT FARMINGTON, NM 87402		9. API Well No. 30-045-31962-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements) Sec 14 T28N R8W Mer NMP At surface SWNE Lot G Tract G 2390FNL 1880FEL 36.39700 N Lat, 107.38900 W Lon At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA 11. Sec., T., R., M., or Block and Survey or Area Sec 14 T28N R8W Mer NMP	
14. Date Spudded 05/26/2004		15. Date T.D. Reached 06/01/2004	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/23/2004		17. Elevations (DF, KB, RT, GL)* 6298 GL	
18. Total Depth: MD 7340 TVD		19. Plug Back T.D.: MD 7334 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL GR	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0		146		71		0	
8.750	7.000 J-55	20.0		3159	3153	416		0	
6.250	4.500 P-110	12.0		7340		395		1520	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7266							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7108	7295	7108 TO 7295	3.130	60	
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
7108 TO 7295	FRAC W/80,118# 20/40 CARBOLITE SND & 70% QUALITY FOAM. W/500 GALS OF 15% HCL ACID.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/23/2004	06/16/2004	12	→	1.0	630.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	40.0	→	2	1260	2		PGW	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #32433 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

BY 

NMOCD

JUL 15 2004

ACCEPTED FOR RECORD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

**29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD**
30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE	0	527		CLIFF HOUSE	4355
NACIMIENTO	527	1876		MENEFEE	4600
OJO ALAMO	1876	1983		POINT LOOKOUT	5043
				MANCOS	5502
				GREENHORN	7002
				DAKOTA	7064

32. Additional remarks (include plugging procedure):

Application for permit to drill was submitted on 10/15/2003 and approved 01/22/2004.

DHC 1407AZ Well is currently perf'd in Dakota only.

Tubing is landed and well is flowing to sales from Dakota only.

Per CBL 4.5" CSG top of cement is 1520'

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #32433 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 07/15/2004 (04AXB2839SE)**

Name (please print) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 06/28/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Price 4M
NEW DRILL; DAKOTA COMPLETION SUBSEQUENT REPORT
06/28/2004

6/4/04 RU & RUN TDT LOGS

6/8/04 RU & RUN CBL LOG WHILE HOLDING 1000# PSI ON CSG - RU & PRES TST CSG TO 7500#. TST 30 MIN; HELD OK

6/9/04 TIH w/ 3.125" GUN & PER DAKOTA FORMATION 7108' - 7295' @4 JSPF TOTAL OF 60 SHOTS. RU & FRAC DAKOTA DN 4.5" CSG w/80,118# of 20/40 CARBOLITE SND & 70% QUALITY FOAM - START w/500 gals OF 15% HCL ACID THEN PMP CABOLIT SND. SI OVERNITE.

6/10/04 FLW TO PIT ON $\frac{1}{4}$ " CK.

6/11/04 FLW ON $\frac{3}{4}$ " CK.

6/14/04 PU GAS SAMPLE TO HAVE IT ANALYZED. RU WELL TO FLW THRU $\frac{3}{4}$ " CK TO FLARE PIT.

6/15/04 TIH & TAG SND @7235'. C/O TO 7334' PBTD. RAN SWEEPS. FLW THRU $\frac{3}{4}$ " CK TO FLARE PIT @40#.

6/16/04 C/O WELLBORE. PREP TO TIH w/TBG. 12 hr TEST @630 MCF & 40# CSG PRESSURE.

6/18/04 FLW TO PIT THRU $\frac{3}{4}$ " CK C/O TO 7334' PBTD.

6/21/04 TIH w/PROD TBG; TAG PBTD @7334'. WELLBORE CLEAN.

6/23/04 TIH & LAND TBG @ 7266'.

WELL IS PRODUCING FROM DAKOTA ONLY. NO PERFS IN MV AS OF 6/28/04. MESAVERDE MAY BE PERF'D AT A LATER DATE.