

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF077231A

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. NMNM73175	
2. Name of Operator BP AMERICA PRODUCTION CO		8. Lease Name and Well No. SHAW GAS COM 1C	
3. Address 200 ENERGY CT FARMINGTON, NM 87402		3a. Phone No. (include area code) Ph: 281.366.4491	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 14 T30N R9W Mer NMP At surface SENE Lot H 1915FNL 855FEL 36.48800 N Lat, 107.44600 W Lon At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BLM CO MESAVERDE Sec. R., M., or Block and Survey or Area Sec 14 T30N R9W Mer NMP	
14. Date Spudded 03/30/2004		15. Date T.D. Reached 04/08/2004	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/01/2004		17. Elevations (DF, KB, RT, GL)* 6010 GL	
18. Total Depth: MD 5450 TVD		19. Plug Back T.D.: MD 5134 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL GR	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	20.0	0	123		81		0	
7.875	5.750 J-55	16.0	0	2473		339		0	
4.750	2.875 J-55	7.0	0	5443		143			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4410	5126	4410 TO 4588	0.330	30	
B)			5000 TO 5126	0.330	34	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4410 TO 4588	84,896 # OF 16/30 BRADY SAND, 70% QUALITY FOAM & N2
5000 TO 5126	78,205# OF 16/30 BRADY SAND, 70% QUALITY FOAM & N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/14/2004	06/30/2004	12	→	1.0	797.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	55.0	→	2	1594	2		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #33097 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

ACCEPTED FOR RECORD

JUL 21 2004

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE NACIMIENTO OJO ALAMO	0 344 1550	344 1550 1752		PICTURED CLIFFS LEWIS SHALE CLIFF HOUSE MENEFE POINT LOOKOUT MANCOS	2754 3024 4294 4590 4990 5298

32. Additional remarks (include plugging procedure):

Please see attached subsequent report for well work activity.

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #33097 Verified by the BLM Well Information System.

For BP AMERICA PRODUCTION CO, sent to the Farmington

Committed to AFMSS for processing by ADRIENNE BRUMLEY on 07/21/2004 (04AXB2908SE)

Name (please print) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 07/15/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

SHAW GAS COM 1C
COMPLETION SUBSEQUENT REPORT
07/15/2004

04/13/2004 RU & run CBL & GR Logs. NU Frac head & Frac valve – test CSG to 5000#. Test OK.

RU & perf Point Lookout/Menefee, 1st stage .330 inch diameter: 13 Shots / 34 Holes: 3 JSPF: 5126, 5110, 5104, 5096, 5080, 5075, 5067, 5054. 2 JSPF: 5030, 5022, 5016, 5006, 5000

RU & Frac w/78,205# of 16/30 Brady Sand, 70% Quality Foam & N2.

Open well to pit on ¼" choke & flowed back for 8 hrs. Upsized to ½" choke & flowed back for 8 hrs. Upsized to ¾" choke & flowed back for 8 hrs. SWI.

TIH W/Coil TBG & tag fill @ 5152'.

RU, TIH & spot sand plug – top of sand @ 4890'. RU & perf Menefee, 2nd stage .330 inch diameter: 12 Shots / 30 Holes: 2 JSPF: 4588, 4578, 4570, 4561, 4550, 4545. 3 JSPF: 4527, 4518, 4508, 4428, 4422, 4410

RU & Frac w/84,896 # of 16/30 Brady Sand, 70% Quality Foam & N2. Well SI for 11 hrs.

Open well to pit on ¼" choke & flowed back for 8 hrs. Upsized to ½" choke & flowed back for 8 hrs. Upsized to ¾" choke & flowed back for 12 hrs.

RU & TIH w/Coil TBG & start cleaning out sand. 10' below perms motor became stuck. Unable to work free. Release off motor. TOH w/Coil TBG. RU & flowed back well thru ¾" choke intermittently in an attempt to C/O and latch onto fish. Top of fish @ 5101'. Wash over fish. Jar on fish & fish came loose. TOH w/overshot & motorhead assembly. TIH tag top of remaining fish @ 5136'. Unable to recover fish. Circ hole.

RU & flow back thru ¾" choke 8 hrs. Flow test well thru ¾" choke for 12 hrs. 797 MCF gas, trace oil, trace water. FCP 55#.

TIH w/overshot attempt to latch onto fish. Latch onto fish, jar on fish, overshot came loose. TOH w/overshot. No recovery of fish. TOF @ 5134'

07/01/2004 ND BOP. NUWH. RD & MOSU. Rig Release @ 19:00 hrs.