Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised June 10, 2003 Fee Lease - 5 copies District_I WELL API NO. 1625 N. French, Hobbs, NM 88240 30-045-32209 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. District III ☐ FEE STATE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND L la. Type of Well: 7. Lease Name or Unit Agreement Name GAS WELL X DRY \square OIL WELL OTHER STANDLIND GAS COM B b. Type of Completion: DIFF. OTHER NEW X DEEPEN ☐ 2. Name of Operator Well XTO Energy Inc. 3. Address of Operator Pool name or Wildcat 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 8740 BLANCO MESAVERDE 4. Well Location Unit Letter P : 665 Feet From The __ SOUTH 665 __ Line and ___ _ Feet From The _ Section 09 Township 32N Range 12W **NMPM** County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 6/24/04 5/13/04 5/22/04 18. Intervals Drilled By 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Rotary Tools Cable Tools Many Zones? <u>48</u>87 ' NO 4843 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name MESAVERDE 4559'-4718' NO 22. Was Well Cored 21. Type Electric and Other Logs Run GR/CCL NO **CASING RECORD** (Report all strings set in well) CEMENTING RECORD AMOUNT PULLED **DEPTH SET** HOLE SIZE **CASING SIZE** WEIGHT LB./FT. 2721 180 sx 8-5/8" 24# J-55 12-1/4" 0 770 sx 0 4-1/2" 10.5# J-55 4888' 7-7/8" 24. LINER RECORD 25. TUBING RECORD SIZE TOP **BOTTOM** SACKS CEMENT | SCREEN SIZE **DEPTH SET** PACKER SET 2 3/8" 46561 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4559'-4718' (0.34" DIA, 26 HOLES) 4559<u>'-4718'</u> A. w/1000 gals 15% NEFE HCL ac. Frac'd w/127,916 gals 700 N2 foamed 20# linear gel, 2% KCL wtr (cont'd >> PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Flowing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 6/24/04 3/8" 3356 Gas - MCF Oil Gravity - API -(Corr.) Flow Tubing Casing Pressure Calculated 24-Water - Bbl. Oil - Bbl. 825 860 0 13,424 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By TO BE SOLD 30. List Attachments 31. I hereby cel the information/sho n both sides of this form is true and complete to the best of my knowledge and belief Printed Signature 4 HOLLY C. PERKINS Title REG COMPLIANCE TECH Date 6/28/04 Holly perkins@xtoenergy.com E-mail address

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico		
T. Canyon	T. Ojo Alamo	T. Ojo Alamo			
T. Strawn	T. Kirtland-Fruitland		T. Penn. "C"		
T. Atoka	T. Pictured Cliffs	T. Pictured Cliffs 2112			
T. Miss	T. Cliff House	0.000			
T. Devonian	T. Menefee				
T. Silurian	T. Point Lookout	4556	T. Elbert		
T. Montoya	T. Mancos	4840	T. McCracken		
T. Simpson	· T. Gallup		T. Ignacio Otzte		
T. McKee	Base Greenhorn		T. Granite		
T. Ellenburger	T. Dakota		T. Fruitland Fmt 1716		
T. Gr. Wash	T. Morrison		T. Lwr Fruitland Coal 2010		
T. Delaware Sand	T. Todilto		T. Lewis Shale 2310		
T. Bone Springs	T. Entrada		T. Chacra 3258		
T.	T. Wingate		T.		
	T. Chinle		T.		
Т.	T. Permain		T.		
T.	T. Penn "A"		T.		
	T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T.	T. Canyon T. Strawn T. Kirtland-Fruitland T. Atoka T. Pictured Cliffs T. Miss T. Cliff House T. Devonian T. Menefee T. Silurian T. Montoya T. Mancos T. Simpson T. Gallup T. McKee Base Greenhorn T. Ellenburger T. Gr. Wash T. Morrison T. Delaware Sand T. Bone Springs T. Chinle T. Chinle T. Cr. Menefee T. Cr. Mingate T. Chinle T. Cr. Mirgate T. Chinle T. Permain	T. Canyon T. Ojo Alamo T. Strawn T. Kirtland-Fruitland T. Atoka T. Pictured Cliffs 2112 T. Miss T. Cliff House 3888 T. Devonian T. Menefee 4140 T. Silurian T. Point Lookout 4556 T. Montoya T. Mancos 4840 T. Simpson T. Gallup T. McKee Base Greenhorn T. Ellenburger T. Dakota T. Gr. Wash T. Morrison T. Delaware Sand T. Todilto T. Bone Springs T. Entrada T. Wingate T. Chinle T. Permain T. Permain		

			OIL OR GAS SANDS OR ZONES	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
T 1 - 1 - 1 - 4		TANT WATER SANDS		
	vater inflow and elevation to which w			
		feet		
No. 2, from	to	feet		
No. 3. from	to	feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

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From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
			cont'd sec 27 carrying 124,800# 20/40 Brady sd				
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