

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I

1625 N. French, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.

30-045-32209

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter **P** : **665** Feet From The **SOUTH** Line and **665** Feet From The **EAST** Line

Section **09** Township **32N** Range **12W** NMPM **SAN JUAN** County

10. Date Spudded **5/13/04** 11. Date T.D. Reached **5/22/04** 12. Date Compl. (Ready to Prod.) **6/24/04** 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead

15. Total Depth **4887'** 16. Plug Back T.D. **4843** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By **0 - TD** Rotary Tools **NO** Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

MESAVERDE 4559'-4718'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	272'	12-1/4"	180 sx	0
4-1/2"	10.5# J-55	4888'	7-7/8"	770 sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4656'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4559'-4718' (0.34" DIA, 26 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4559'-4718'	A. w/1000 gals 15% NEFE HCL ac.
	Frac'd w/127,916 gals 70Q N2
foamed 20# linear	gel, 2% KCL wtr (cont'd >>

28. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **SI**

Date of Test **6/24/04** Hours Tested **6** Choke Size **3/8"** Prod'n For Test Period **0** Oil - Bbl. **0** Gas - MCF **3356** Water - Bbl. **0** Gas - Oil Ratio  
Flow Tubing Press. **825** Casing Pressure **860** Calculated 24-Hour Rate **0** Oil - Bbl. **13,424** Gas - MCF **0** Water - Bbl. **0** Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Holly C. Perkins* Printed Name

E-mail address **Holly.perkins@xtoenergy.com**

**HOLLY C. PERKINS**

Title **REG COMPLIANCE TECH** Date **6/28/04**

10

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
1	2	3	4
5	6	7	8
9	10	11	12
13	14	15	16
17	18	19	20
21	22	23	24
25	26	27	28
29	30	31	32
33	34	35	36
37	38	39	40
41	42	43	44
45	46	47	48
49	50	51	52
53	54	55	56
57	58	59	60
61	62	63	64
65	66	67	68
69	70	71	72
73	74	75	76
77	78	79	80
81	82	83	84
85	86	87	88
89	90	91	92
93	94	95	96
97	98	99	100

## OIL OR GAS SANDS OR ZONES

No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_

to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

			Thickness	
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From	To	Thickness in Feet	Lithology
			cont'd sec 27 carrying 124,800# 20/40 Brady sd