District I PO Box 1980, Hobbs, NM 88241-1980

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised July 28, 2000

District II PO Drawer DD, Artesia, NM 88211-0719

PO Box 2088 Santa Fe, NM 87504-2088 Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION

AMENDED REPORT

					<u>ID AUTHOR</u>	IZATI	ON TC	IKAN	ISPC	ORT
		Operator N						² C	GRID N 220 4	
McElvain Oil & Gas Properties, Inc. 1050 17th Street Suite 1800					••••••••••••••••••••••••••••••••••••	3 F			Reason for Filing Code	
	1000	Denver,							New V	-
4 API Numb					⁵ Pool Name				⁶ Pool Code	
30-045-30875 ⁷ Property Code			_		Basin Dakota	in Dakota operty Name			71599 9 Well No.	
	ue				Brown					2
I. 10 Surfac	e Location on Township	Range	Lot Idn	Feet from the	ne North/South lin	ne Feet	from the	East/Wes	t line	County
L 9	32N			2285	SOUTH	355 WE		ST	San Juan	
11 Botto:	m Hole Loc	ation Range	Lot Idn	Feet from the	ne North/South lin	ne Feet	from the	East/Wes	t line	County
								East Wes		
Lse Code 13 Produ	ucing Method Code F	e 14Gas Coi	nnection Da	ate 15 C-129	Permit Number	¹⁶ C-129 Effe	ective Date		¹⁷ C	C-129 Expiration Date
II. Oil and Ga										
Transporter OGRID	Transporter Name and Address			²⁰ POD	²⁰ POD ²¹ O/G		POD ULSTR Location and Description			
9018	Giant Refining				0		L-9-32N-10W			
	Siant Remining						Tai	nk on l	ocation ————————	
151618	erra Field Services			G		L-9-32N-10W Meter on location				
ptir W						a dist		IVIE	lei oii i	осаноп
									ينبن .	(A) 777700
								15	£1,7,0	21.00
								(5)	ONING M	2004
V. Produced	Water		- 14 - 17 - 17 - 17 - 17 - 17 - 17 - 17	11/2		11 15 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		(s)	N. N.	W 2004
	Water				²⁴ POD ULSTR Loc L-9-32N-10W				M. M.	W 2004
V. Produced V									N. C.	W 2004
V. Produced Y	letion Data			27 TD	L-9-32N-10W	Γank on	location			
V. Produced Y. Well Comp 25 Spud Date	oletion Data	ate		27 TD	L-9-32N-10W T	Γank on	Perforation	ms		№ 2004 • DHC,MC
V. Produced V 23 POD V. Well Comp 25 Spud Date 4/02/04	oletion Data 26 Ready Da 5/14/0	ate 04		8185	L-9-32N-10W 7 28 PBTD 8185	Fank on	Perforation	ms	3(P DHC,MC
V. Produced Y. Well Comp 25 Spud Date	oletion Data 26 Ready Da 5/14/0	ate 04			L-9-32N-10W 7 28 PBTD 8185	Γank on	Perforation	ms	3(
V. Produced V 23 POD 7. Well Comp 25 Spud Date 4/02/04	oletion Data 26 Ready Data 5/14/0	ate 04		8185 Tubing Size	L-9-32N-10W 7 28 PBTD 8185	Fank on	Perforation	ms	3(P DHC,MC
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V. Produced V 23 POD 7. Well Comp 25 Spud Date 4/02/04 31 Hole 12 1/	oletion Data 26Ready Data 5/14/0 Size	ate 04	Casing & T	8185 Tubing Size	L-9-32N-10W 7 28 PBTD 8185	Depth Set	Perforation 8163-8	ons 185	34 S	DHC,MC Sacks Cement 265
V. Produced V 23 POD 7. Well Comp 25 Spud Date 4/02/04 31 Hole 12 1/ 8 3/4	oletion Data 26Ready Data 5/14/0 Size	ate 04	Casing & T 9 5/	8185 Tubing Size /8	L-9-32N-10W 7 28 PBTD 8185	22 Depth Set 546	Perforation 8163-8	ons 185	34 S	DHC,MC Sacks Cement 265 455
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V. Produced V 23 POD 7. Well Comp 25 Spud Date 4/02/04 31 Hole 12 1/ 8 3/4 6 1/4	Pletion Data 26Ready Di 5/14/0 Size 4 4 4 Data	ate 04	Casing & T 9 5/ 7 4 1/ 2 3/	8185 Tubing Size /8	L-9-32N-10W 7 28 PBTD 8185	Depth Set 546 3190 8163 8145	Perforation 8163-8	ons 185	34 §	DHC,MC Sacks Cement 265 455
V. Produced V 23 POD 7. Well Comp 25 Spud Date 4/02/04 31 Hole 12 1/ 8 3/4 6 1/4 VI. Well Test 35 Date New Oil	Size Data Data Data Data Data Data Signature MC	ate D4 32 (Casing & T 9 5/ 7 4 1/ 2 3/	8185 Fubing Size /8 /2 /8	28 PBTD 8185	Depth Set 546 3190 8163 8145	Perforation 8163-8	nns 185	34 §	DHC,MC Sacks Cement 265 455 \$13
V. Produced V 23 POD 7. Well Comp 25 Spud Date 4/02/04 31 Hole 12 1/ 8 3/4 6 1/4 VI. Well Test	Size Data Data Data Data Data Data Signature MC	32 d	Casing & T 9 5/ 7 4 1/ 2 3/	8185 Fubing Size //8 //2 //8 //7 Test Date	28 PBTD 8185	Depth Set 546 3190 8163 8145	9 Perforation 8163-8	ons 185 By Pressur	34 §	DHC,MC Sacks Cement 265 455 5613
V. Well Comp 25 Spud Date 4/02/04 31 Hole 12 1/ 8 3/4 6 1/4 VI. Well Test 35 Date New Oil 41 Choke Size	Data Data 36 Gas Del WC ules of the Oil Conser	livery Date Oil Oil	Casing & T 9 5/ 7 4 1/ 2 3/	8185 Tubing Size /8 /2 /8 Test Date No Test 43 Water complied with a	28 PBTD 8185 33 38 Test La	Depth Set 546 3190 8163 8145 ength	9 Perforation 8163-8	Tbg. Pressur 2700 SI	34 <u>S</u>	DHC,MC Sacks Cement 265 455 5613 40 Csg. Pressure 2700 SI 46 Test Method
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V. Produced Y 23 POD V. Well Comp 25 Spud Date 4/02/04 31 Hole 12 1/ 8 3/4 6 1/4 VI. Well Test 35 Date New Oil 41 Choke Size	Data Data 36 Gas Del WC ules of the Oil Conser	livery Date Oil Oil	Casing & T 9 5/ 7 4 1/ 2 3/	8185 Tubing Size /8 /2 /8 Test Date No Test 43 Water complied with a	28 PBTD 8185 33 38 Test La	Depth Set 546 3190 8163 8145 ength	9 Perforation 8163-8	Tbg. Pressur 2700 SI	34 <u>S</u>	DHC,MC Sacks Cement 265 455 5613 40 Csg. Pressure 2700 SI 46 Test Method
V. Produced Value V. Well Comp 25 Spud Date 4/02/04 31 Hole 12 1/ 8 3/4 6 1/4 VI. Well Test 35 Date New Oil 41 Choke Size 7 I hereby certify that the resist information given above	Data Data 36 Gas Del WC ules of the Oil Conser	livery Date Oil Oil	Casing & T 9 5/ 7 4 1/ 2 3/	8185 Tubing Size /8 /2 /8 Test Date No Test 43 Water complied with a	28 PBTD 8185 38 Test La 44 Ga	Depth Set 546 3190 8163 8145 ength	Perforation 8163-8	bg. Pressur 2700 SI 45 AOF	34 S	DHC,MC Sacks Cement 265 455 5613 40 Csg. Pressure 2700 SI 46 Test Method
V. Produced Yas POD V. Well Comp 25 Spud Date 4/02/04 31 Hole 12 1/ 8 3/4 6 1/4 VI. Well Test 35 Date New Oil 41 Choke Size 7 I hereby certify that the resident information given above. Signature: Printed Name: John	Data Data 36 Gas Del WC 42 Lules of the Oil Conservis rue and complete	livery Date Oil Oil	Casing & T 9 5/ 7 4 1/ 2 3/	8185 Tubing Size /8 /2 /8 Test Date No Test 43 Water complied with a	28 PBTD 8185 33 38 Test La 44 Ga	Depth Set 546 3190 8163 8145 ength	Perforation 8163-8	bg. Pressur 2700 SI 45 AOF	34 S	DDHC,MC Gacks Cement 265 455 5613 40 Csg. Pressure 2700 SI 46 Test Method