Form 3160-4

UNITED STATES

FORM APPROVED

1. Type of Well	(August 1999)	•• 1	-	DEPAR BUREAU												004-0137 iber 30, 2000
1. Type of Well		WELL C	OMPL						ORT	AND L	OG	ŀ		ase Serial N	0.	·
Deepth D	1	**************************************	O:1 117-11	- C. Y	(7-11)			wt								Triba Nama
Contact CHRIS CUST ARTIS CONTACT Contact CHRIS CUST ARTIS CONTACT CONTAC	• •	_		_		_	_		• Pluc	Rack	- Diff F	ecvr	0. II	indian, Allo	ttee or	Tribe Name
CONCOCPHILLES COMPANY E-Mail: christina.gustartis@concocphillips.com SAN JUAN 30-5 UNIT 887.	o. Type of	Completion				OVE			j riuş	Back		esvi.	7. Ui	nit or CA Ag MNM7841	greeme 9B	ent Name and No.
## Location of Well Report learning clearly and in accordance with Federal requirements of the production of the product	CONO	COPHILLIPS				Co		Mail: chris	tina.g	ustartis@			n S	AN JUAN :		
Sac 18 T30N R5W Mer NIP Astrock		HOUSTO	N, TX 77	252				Pn: 03	2.400	2,2403)	atea code					_
At top prod interval reported below At total depth At total depth 15. Date TD. Reached O6/07/2004 16. Date Spunded O6/07/2004 17. Date TD. Reached O6/07/2004 18. Total Depth: TD 19. Plug Back T.D. MD 17. Date TD. Reached O6/07/2004 18. Total Depth: TD 19. Plug Back T.D. MD 10. O7/2004 10. Date Spunded O6/07/2004 10. Date TD. Reached O6/07/2004 11. State Spunded Of TD. Reached O6/07/2004 12. Was well corord? No. Depth Bridge Plug Set: MD. TD. TD. TD. TD. TD. TD. TD. TD. TD. T		Sec 18	T30N R	5W Mer NM	IP			•	15	J_{c}	//i	ر (ک	∖ В	LANCO M	V / BA	ASÍN DAKOTA
At total depth 14. Date Spudded OS/07/2004 15. Date T.D. Reached OS/07/2004 16. Date Spudded OS/07/2004 17. Elevation (Dr. Rep. Rt., GL)* 18. Total Depth: MD 7507 19. Plug Back T.D.: MD 77/2004 10. Date T.D. Reached OS/07/2004 10. Date Completed OS/07/2004 11. Type Electric & Other Mechanical Logs Run (Submit copy of each) 12. Was well record So Size Chief Mechanical Logs Run (Submit copy of each) 12. Was well record So Size Chief Report all strings set in well) 12. Casing and Liner Record (Report all strings set in well) 12. Casing and Liner Record (Report all strings set in well) 12. Size Chief Record (Report all strings set in well) 12. Size Size/Grade Wt. (Wt.L.) Top (MD) Boottom (Dpth Type of Cement Type Of Material 13. Salve Type Type Type Type Type Type Type Typ					_ 30.01.	00 1 IN L	ai, 107.	40330 W L	12		<i>- 200</i>	4	7] O	ec., T., R., r Area Sec	M., or 18 T	Block and Survey 30N R5W Mer NMF
14. Date Spunded 15. Date T.D. Reached 06/07/2004 16. Date T.D. Reached 06/07/2004 17. Date T.D. Reached 06/07/2004 19. Plug Back T.D.: 17. 18			• po						100							
18. Total Depth: MD TyD 19. Plug Back T.D.: MD TyD Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was NST run? 28. No Yes (Submit analysis) 25. Casting and Liner Record (Report all strings set in well) 22. Was NST run? 28. No Yes (Submit analysis) 27. Casting and Liner Record (Report all strings set in well) 28. No Yes (Submit analysis) 28. No No Yes (Submit analysis) 28. No Yes (Submit analysis)								16.	Date	Complete	d U	\sim	77. 1			3, RT, GL)*
TVD			MD				~ Dools T						th Dai		-	MD
Casing and Liner Record Report all strings set in well Size Size/Grade Wt. (#/ft.) Top Bottom Depth Type of Cement Type o		•	TVD			·		T			the state of the s				•	TVD
Hole Size Size/Grade Wt. (#/th.) Top (MD) Stage Cementer Depth No. of Sks. & Slurry Vol. (BBL) Cement Top* Amount Pulled	CBL T	OT GR CCL			`		of each)				Was	DST run?		No [₹ Yes	(Submit analysis)
Hole Size Size Grade Wt. (#ift.) (MD) (MD) Depth Type of Cement (BBL) Cement Top Amount Pulled	23. Casing a	nd Liner Reco	ord (Repo	ort all strings				T		,						
1.00	Hole Size	Size/G	rade	Wt. (#/ft.)	-			_				1 7		Cement Top*		Amount Pulled
A												170		0		
24. Tubing Record																
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)	6.250	4.5	00 N-80	12.0		-4-	7905			480		' 	2050		2050	<u> </u>
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)		 					****	 				+				
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)		 						 				 				
2.375 7735 25. Producing Intervals 26. Perforation Record 26. Perforation Record 27. Perforation Record 26. Perforation Record 27.	24. Tubing	Record						.J		L				L		
25. Producing Intervals 26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status	Size	Depth Set (M	iD) P	acker Depth	(MD)	Size	Dept	th Set (MD)	F	acker Dep	th (MD)	Size	De	pth Set (MI	D)	Packer Depth (MD)
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status			7735				L									
A) DAKOTA 7738 7819 7738 TO 7819 0.340 66 OPEN B)							_									
B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 7738 TO 7819 FRAC'D W/SLICKWATER W/1.25 G/MG FR; 41,000# 20/40 CARBOLITE; 4288 BBLS CLEAN FLUID 28. Production - Interval A Date First Produced Date Tested Produced O7/20/2004 O7/20/20			(074					Perforated I								
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material 7738 TO 7819 FRAC'D W/SLICKWATER W/1.25 G/MG FR; 41,000# 20/40 CARBOLITE; 4288 BBLS CLEAN FLUID 28. Production - Interval A Date First Produced Date Date Tested Production D7/20/2004 D7/20/	.,		COTA	7738			7819		7/38 10 /		2 /819	819 0.340		66	OPE	N
D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 7738 TO 7819 FRAC'D W/SLICKWATER W/1.25 G/MG FR; 41,000# 20/40 CARBOLITE; 4288 BBLS CLEAN FLUID 28. Production - Interval A Date First Produced Date Tested O7/20/2004 O7/20/20/2004 O7/20/2004 O7/20/20					-+		+									 .
Depth Interval T738 TO 7819 FRAC'D W/SLICKWATER W/1.25 G/MG FR; 41,000# 20/40 CARBOLITE; 4288 BBLS CLEAN FLUID 28. Production - Interval A Date First Produced Date Test Production BBL MCF BBL Corr. API Gravity FLOWS FROM WELL Choke Flyg. 310 Press. Size Flyg. 310 Press. Rate BBL MCF BBL MCF BBL GRAVITY Size Froduction - Interval B Date First Test Test BBL MCF BBL Gas Water Gas Oil Gravity Gas Gravity Froduction Method Production BBL MCF BBL Gravity FLOWS FROM WELL Choke Tbg. Press. Press. Rate BBL MCF BBL Gas DBL Gravity Gas GS Oil Ratio Gravity Gas GS Oil Gravity Gas Gravity Froduction BBL MCF BBL Gravity Gas Gravity Fress. Flyg. Press. Csg. 24 Hr. Oil Gas Water Gas Oil Gravity Gas Gravity ACCEPTED FOR RECORD ACCEPTED FOR RECORD Gas Oil Ratio Well Status Gas Oil Gravity Gas Gravity Fress. Rate BBL MCF BBL Ratio Well Status Size Flyg. Press. Rate BBL MCF BBL Ratio Gas Oil Ratio Well Status Size Flyg. Press. Rate BBL MCF BBL Ratio Well Status Size Flyg. Press. Rate BBL MCF BBL Ratio Well Status Size Flyg. Press. Rate BBL MCF BBL Ratio Well Status Size Flyg. Press. Rate BBL MCF BBL Ratio Well Status Size Flyg. Press. Rate BBL MCF BBL Ratio Well Status Size Flyg. Press. Rate BBL MCF BBL Ratio Well Status Size Flyg. Press. Rate BBL MCF BBL Ratio Well Status Size Flyg. Press. Rate BBL MCF BBL Ratio Well Status Size Flyg. Press. Rate BBL MCF BBL Ratio Well Status Size Flyg. Press. Rate BBL MCF BBL Ratio Well Status Size Flyg. Press. Rate BBL MCF BBL Ratio Well Status Size Flyg. Press. Rate BBL MCF BBL Ratio MCF BBL Ratio Size Flyg. Press. Rate BBL MCF BBL Ratio MCF BBL Ratio Size Flyg. Press. Rate BBL MCF BBL Ratio Size Flyg. Press. Press Rate BBL MCF BBL Ratio Size Flyg. Press Press Rate BBL MCF BBL Ratio Size Flyg. Pr					-+		+					_				
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28. Production - Interval A Date First Test Date Trested Date Tested Production Date Date Date Date Date Date Date Date		Depth Interva	ıl						A	mount and	Type of N	1aterial				
Date First Produced Date Test Dil Gas Water Dil Gravity Gas Gravity FLOWS FROM WELL Choke Tbg. Press. Csg. Flwg. 310 Press. 850.0 0 796 12 0 Gas Water BBL Ratio Gravity Flows Flows		77	38 TO 7	819 FRAC'D	W/SLIC	KWATER	R W/1.25	G/MG FR; 4	1,000	# 20/40 CA	RBOLITE;	4288 BBL	S CLE	AN FLUID		· · · · · · · · · · · · · · · · · · ·
Date First Produced Date Test Dil Gas Water Dil Gravity Gas Gravity FLOWS FROM WELL Choke Tbg. Press. Csg. Flwg. 310 Press. 850.0 0 796 12 0 Gas Water BBL Ratio Gravity Flows Flows																
Date First Produced Date Test Dil Gas Water Dil Gravity Corr. API Gravity FLOWS FROM WELL Choke Tbg. Press. Csg. Fivg. 310 Press. 850.0 0 796 12 0 Tested Tested Tested BBL MCF BBL Ratio GSI Date First Test Hours Test BBL MCF BBL Ratio GSI Date First Test Test Hours Test BBL MCF BBL Ratio GSI Date First Test																
Produced 07/20/2004 Date 07/20/2004 24 Production 0.0 796.0 12.0 Corr. API Gravity Choke Size Plwg. 310 Press. Plwg. 310 BBL 0 0 796 12 Gas Water BBL Corr. API Gravity Tested Production - Interval B Date First Produced Date Production BBL Date Press. Csg. Production BBL MCF BBL Oil Gas MCF BBL Corr. API Gas Gravity Test Produced Date Production BBL MCF BBL Oil Gas Gravity Test Production BBL MCF BBL Oil Gravity Corr. API Gas Gravity Choke First Produced Date Production BBL MCF BBL Corr. API Gas Gravity Choke Tbg. Press. Csg. Press. Csg. Press. Press. Press. Press. Press. Press. BBL BBL MCF BBL Ratio BBL Ratio	28. Product	tion - Interval	A	<u> </u>												
O7/20/2004													Product	ion Method		
Size Flvg. 310 Press. Rate BBL MCF BBL Ratio 28a. Production - Interval B Date First Produced Date Tested Production BBL MCF BBL MCF BBL Corr. API Gravity Gravity Corr. API Gravity ACCEPTED FOR RECORD Choke Size Flwg. Press. Csg. 24 Hr. Oil Gas Water BBL Ratio BBL MCF BBL Ratio	07/20/2004 07/20/2004 24		l .	Production	0.0					API Gravit		uravity		FLOWS FROM WELL		
28a. Production - Interval B Date First	Size	Flwg. 310	Press.		Rate BBL		·	BBL	Ratio							
Date First Produced Date Tested Production BBL Gas Water BBL Corr. API Gas Gravity Corr. API Gas Gravity ACCEPTED FOR RECORD Choke Size Flwg. Press. Rate BBL MCF BBL Ratio Corr. API Gas Gravity Gas Gravity Corr. API Gas							796	12				GSI			.	
Produced Date Tested Production BBL MCF BBL Corr. API Gravity ACCEPTED FOR RECORD Choke Size Flwg. Press. Rate BBL MCF BBL Gas: Oil Ratio Well Status				Tert	Oil	Car		Water	loac	ravity	16		Decd	ion Matha 4		
Size Flwg. Press. Rate BBL MCF BBL Ratio															ED F	OR RECORD
		Flwg.									Well S	tatus		 JUI	2.	7 2004

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #33556 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
*** BLM REVISED *** BLM REVISED *** BLM REVISED *** BLM REVISED ***

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-301- D1		1.0									·	
	iction - Interv		T	(a)	I.a.	T	Tana C		-			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status			
28c. Produ	iction - Interv	al D	. 	L	<u> </u>	· · · · · · · · · · · · · · · · · · ·						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status			
29. Dispos VENT	sition of Gas(S	old, used fo	or fuel, veni	ed, etc.)								
30. Summ Show a tests, in	ary of Porous all important 2 ncluding depti	ones of por	rosity and co	ontents there					31.	Formation (Log) Ma	arkers	
	Formation		Тор	Bottom		Description	Descriptions, Contents, etc.			Name		Top Meas. Depth
This is	ITO NO onal remarks	commina	led well pro	oducina fro	m the Blan	co Mesaverde and Basin Dakot				NACIMIENTO OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFF CHACRA MENEFEE POINT LOOKOUT GREENHORN DAKOTA		1214 2459 2565 2931 3289 4411 5290 5541 7549 7724
33. Circle 1. Ele 5. Sur	enclosed attac ctrical/Mecha ndry Notice fo	chments: nical Logs r plugging :	(1 full set re	q'd.) verification		2. Geologic 6. Core Anal	lysis	ermined fro	3. DST 7 Other	•	4. Direction	•
		Con	Elect	ronic Subm For CON AFMSS for	ission #335 OCOPHIL	56 Verified LIPS COM	by the BL PANY, se NNE BRU	M Well In ent to the F MLEY on	formation farmington 07/27/2004	System. 1 4 (04AXB2980SE)		ons).
Name	(please print)	CHKIS G	JSTARTIS				T:	itle AUTH	ORIZED F	REPRESENTATIV	<u> E</u>	
Signat	ure	(Electronic	c Submissi	on)			D	ate <u>07/26/</u>	2004			
Title 18 U	.S.C. Section ted States any	1001 and T	itle 43 U.S.	C. Section 1	212, make	it a crime for	any person	n knowingl	y and willf	ully to make to any	department or a	agency