

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF079050C

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
BURLINGTON RESOURCES O&G CO LP

Contact: TAMMY JONES
E-Mail: twinn@br-inc.com

7. Unit or CA Agreement Name and No.
NMNM78412C

3. Address PO BOX 4289
FARMINGTON, NM 87499

3a. Phone No. (include area code)
Ph: 505.599.4068

8. Lease Name and Well No.
SAN JUAN 28-6 UNIT 155N

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface Sec 28 T28N R6W Mer NMP
SWNW 2420FNL 80FWL

9. API Well No.
30-039-27601-00-C1

10. Field and Pool, or Exploratory
BLANCO MV / BASIN DAKOTA

11. Sec., T., R., M., or Block and Survey
or Area Sec 28 T28N R6W Mer NMP

12. County or Parish
RIO ARRIBA

13. State
NM

At top prod interval reported below

At total depth

14. Date Spudded
05/13/2004

15. Date T.D. Reached
05/29/2004

16. Date Completed
☐ D & A ☒ Ready to Prod.
07/01/2004

17. Elevations (DF, KB, RT, GL)*
6469 GL

18. Total Depth: MD 7716
TVD 7716

19. Plug Back T.D.: MD 7714
TVD 7714

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	135		50	12	0	2
8.750	7.000 J-55	20.0	0	3490	2714	449	158	0	25
6.250	4.500 J-55	11.0	0	7716		436	286 156	3200	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7629							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7510	7682	7510 TO 7590	0.340	20	OPEN
B)			7604 TO 7682	0.340	40	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7510 TO 7682	10 BBLS 15% HCL; 2217 BBLS FRAC FLUID & 40,000# 20/40 AZ SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/01/2004	06/30/2004	1	→	0.0	37.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2	SI 833	767.0	→	0	889	0		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD

JUL 22 2004

FARMINGTON FIELD OFFICE

BY 

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #33178 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD
30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	1171		GALLUP	647
NACIMIENTO	1171	2321		OJO ALAMO	2407
OJO ALAMO	2321	2599		KIRTLAND	2602
				FRUITLAND	3126
				PICTURED CLIFFS	3257
				MESAVERDE	3385
				CHACRA	4191
				CLIFF HOUSE	4791
				MENEFEE	5031
				POINT LOOKOUT	5413
				MANCOS	5927
				GREENHORN	7385
				DAKOTA	7454

32. Additional remarks (include plugging procedure):

This is a DK/MV commingled well, DHC'd per Order # 1467AZ.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #33178 Verified by the BLM Well Information System.
 For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
 Committed to AFMSS for processing by ADRIENNE BRUMLEY on 07/22/2004 (04AXB2920SE)**

Name (please print) PATSY CLUGSTON

Title SR. REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 07/19/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****