District I (1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Oil Conservation Division 1220 South St. Francis Dr.	/ / 8	Submit to App	oropriate District Office 5 Copie
District IV 1220 South St. Francis Dr. 1220 South St. Francis Dr. Santa Fe, NM 87505 Santa Fe, NM 87505	•		AMENDED REPORT
I. REQUEST FOR ALLOWABLE AND AUTHORIZ	ATION T		
Operator name and Address Mallon Oil Company, an indirect wholly-owned subsidiary of Black Hills E & P		er 013925	
350 Indiana Street, Suite 400 Golden, CO 80401 3 Reason for Fil		ling Code/ Effective Date	
⁴ API Number		⁶ Pool Code	· · · · · · · · · · · · · · · · · · ·
30 - 039-26108 La Jara Canyon, Tertiary	,	97036	
7 Property Code 8 Property Name 24245 Jicarilla 29-02-16		9 Well Numb	er
II. 10 Surface Location		<u> </u>	
Ul or lot no. Section Township Range P 16 29N 02W 550 South Feet 660	from the E	Cast/West line ast	County Rio Arriba
11 Bottom Hole Location			
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet	from the E	Cast/West line	County
Lse Code Code Code Code Code Code Code Cod	Effective Dat	te ¹⁷ C-1	29 Expiration Date
III. Oil and Gas Transporters			
18 Transporter 19 Transporter Name 20 POD 21 O/G OGRID and Address		22 POD ULST	
Duke Energy Field Services	 	and Desci	
036785 3300 North "A" St. Bldg 7	with the first tries	P-16-29N	(-02W)
Midland, TX 79705	./2	an in Sanda Africa. Kanada sa	
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		(n >	200 July 1
IV. Produced Water		Cal Ble De	A William
P-16-29N-02W	,		
V. Well Completion Data			
25 Spud Date 26 Ready Date 27 TD 28 PBTD			³⁰ DHC, MC
9/24/2002 10/8/2003 3764' 3712' 2687		80-2782,2812-2814,11 64,1181-1183,1187-1	189
31 Hole Size 32 Casing & Tubing Size 33 Depth Set		³⁴ Sac	ks Cement
8 5/8 267' KB	150		
7 7/8 5 1/2 3752.26'			950
2 3/8 2622' KB			And W
VI. Well Test Data			
35 Date New Oil 36 Gas Delivery Date 7/28/04 10/10/03 24 hours	³⁹ Tbg.	Pressure	40 Csg. Pressure
41 Choke Size 42 Oil 43 Water 44 Gas 3/8 - 180 bbl 1343 mcf	45	AOF	46 Test Method Flowing
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been complied with and that the information given above is true and		TION DIVISIO	
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