District I

State of New Mexico

PO Box 1980, Hobbs, NM 88241- Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

District II

Submit to Appropriate District Office

811 South Fir	OIL CONSERVATION DIVISION								Submi	t to App	ropriate	District Office				
District III					2040 South Pacheco							5 Copies				
1000 Rio Brazos Rd., Aztec, NM District IV					Santa Fe, NM 87505									AME	NDED REPORT	
2040 South P	acheco.	Santa Fe.	NM										لـــا	MME	INDED REPORT	
I.				OWABL	.E A1	ND AU	THORIZ	ZATIO	N TO TRANSP	ORT						
				tor nam								2	OGRID	Number		
	ucti	on Con	npany						000778							
		herry H	lava	a				3 Reason for Filing Code								
	77253	,						New Well								
4 AP:			⁵ Pool	Pool Name				⁶ Pool Code								
30 - 0	Blanco Mesaverde							72319								
⁷ Property Code							8	Proper	ty Name				9 Well 1			
000517					Fletcher							2M				
		ation														
Ul or lot no.						Feet f	from the	e Nor	North/South Line Feet f			East/W	est line County			
H			· 1 · 1			2070			NORTH			660 EA		•		
		31N] ""				2070			<u> </u>						
·		Location					r =		1		1					
UL or lot no.	Sectio	n Townsh	ip R	ange	Lot	Idn	Feet 1	from th	e North/Sou	th line	Feet fo	rom the	East/W	est line	County	
12 Lse Code	13 Produ	cing Metho	d Code	Code 14 Gas (onnection Date		¹⁵ C-12	9 Permit Numbe	ir i	6 C-129 Effective C		Date	¹⁷ C-129	Expiration Date	
F (Federal)	F	=							1							
	_i			<u> </u>					 							
III. Oil and G		orters						2	0.000	²¹ O/G	1	22.00	D 111 67	5 1	•	
18 Transport	.,	Transporter Name and Address						° POD	²² POD ULSTR Location and Description							
OGRID										-			ina Desc	прпоп		
151618	LD SERVICES BOX 4490							G								
		FARI	MINGT	ON, NM	1 87	499			1.180							
0019		GI	ANT D	EEININ	G C C				0						-	
9018 GIANT REFINING CO								<u> </u>								
111	ALE, AZ	AZ 85267				4.06			137	1 10 195						
						,					A.	<u> </u>	- 4	2 C	7	
								X112505110000000000000000					AUG 20).		
Harry Street, and											1. mm		40	UA	저	
						-					5:	inge for		• <u>1 %</u>	3	
											\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	> ⁴ ∜	5,7		<i>ો</i>	
											7	O 2	C,	5.5 5.5	J	
T) (D . 1 . 1)	4/ 1 .								is no construit and an analysis of the second	********	•	14.6 C	407	1865		
IV. Produced V							2	4 POD	ULSTR Locati	on and	Descript	ion	-0			
L															<u> </u>	
V. Well Comple				• •	_		27 TD		²⁸ PBT		1 20			30 54	10 50 110	
²⁵ Spud 06/07/			Ready 08/05/20				8020'		8020	_	²⁹ Perforation 5514' - 594				30 DHC, DC,MC DHC -1434AZ	
31 Hole S									33 Depth Se							
31	32 Casing & Tubing Size						33 [
	9 5/8" 32.3#										128 sxs					
8 ¾" 6 ¼"						" 20#					693 sxs					
	4 ½" 11.6#						ı				469 sx	S				
(Tubing)			2 3/8"												
VI. Well Test	Data															
			Delivery Date 37 Test Date						³⁸ Test Lei	ngth	39 -	Tbg. Press	ure	⁴⁰ Cs	ig. Pressure	
	8/6/04				08/02/2004			12 hrs			N/A		15#			
⁴¹ Choke		⁴² Oil				Water		44 Gas		⁴⁵ AOF			⁴⁶ Test Method			
3/4"	Trace				T	race		135 MCF					F			
⁴⁷ I hereby ce	ertify the	t the rule	s of th	e Oil Co	nser	vation	Divisio	n 🗀	· · · · · · · · · · · · · · · · · · ·	OIL	CONSER	VATION	DEYISI	ON		
have been con								į					//			
true and comp	lete to t	he best of	my kno	owledge	and	belief						// 1				
Signature:			Ap	proved by:	1/	rul	1/1									
Printed name:			Tit	le:			- 1									
Title:				_	TEPUT O	I I GA	C INCES	TON IN	ST AT							
									proval Date:	HU	026	<u>/ </u>	Į			
	3/2004			one: 2												
⁴⁸ If this is a	change of	operator fi	ll in the	OGRID	num	ber and	name o	f the pr	evious operator							
			_													
1	Previous O	perator Sig	nature				Printed Name				Title		Date			