

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.

30-039-27692

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 28-5 Unit 7460

8. Well Number

#67N

9. OGRID Number

14538

10. Pool name or Wildcat

Basin DK - 71599 & Blanco MV - 72319

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter K : 2300' feet from the South line and 2305' feet from the West line

Section 21 Township 28N Range 5W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: 7" and 4-1/2" CASING REPORT ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/23/04

MIRU Bearcat #3. NU BOP. PT BOP, blind rams, casing and choke manifold to 600 # - 30 minutes. Good Test. RIH w/8-3/4" bit & D/O plug & 31' cement. Drilled ahead to 3715', Circ. Hole. RIH w/7", 20# J-55 ST&C casing (101 cf - 80 jts) & set @ 3709' w/stage tool @ 2972'. RU BJ to cement. Pumped 1st stage - preflush - 10 bbl gel & 2 bbls FW ahead of 48 sx (18 bbls slurry) Premium Lite w/3% CaCl₂, 1/4#/sx Cello-flake, 5#/sx LCM-1, 0.4% FL-52, 0.4% SMS. Tailed w/90 sx (124 cf - 22 bbl slurry) Type III w/1% CaCl₂, 1/4#/sx Cello-flake, 0.2% FL-52. Opened stage tool. Pumped 20 bbls and lost returns. Tried several things to regain returns, still no returns. Pumped 2nd stage - 10 bbls FW, 355 sx (756 cf - 134.6 bbl slurry) Premium Lite 3% CaCl₂, 1/4#/sx Celloflake, 5#/sx LCM-1, 0.4% FL-52, 0.4% SMS. Dropped plug and pumped displacement. Closed stage tool @ 0100 hrs 7/29/04. No returns. WOC. NU BOP, installed head. NU & wait 18 hrs & run CBL. 7/29/04 Ran CBL & reported.

7/30/04 Sean Corrigan received approval to continue without remediation from Frank Chavez, TOC @ 1st Stage - 2920'; TOC on 2nd Stage @ 2100'. PC, Fruitland and Kirtland isolated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 8/9/04

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518
(This space for State use)

APPROVED BY Chad R TITLE DEPUTY OIL & GAS INSPECTOR, DIST. IV DATE AUG 11 2004

Conditions of approval, if any:

San Juan 28-5 Unit #67N

API - 30-039-27692
Unit K, 2300' FSL & 2305' FWL
Section 21, T28N, R5W; Rio Arriba Co. NM

Page 2 of 7" & 4-1/2" casing report

7/30/04 PT blind rams and casing to 1500 psi - OK. 7/30/04 RIH w/6-1/4" bit & drilled shoe & then formation to 7939' (TD). TD reached 8/1/04. Circ. Hole. RIH w/4-1/2" J-55 casing (21 jts 11.6#, & 100 jts 10.5#) & set @ 7930'. RU BJ to cement. Pumped a preflush of 10 bbls gel & 2 bbls FW & then pumped 9 sx (28 cf - 5 bbl slurry) Scavenger Premium Lite HS. Tailed w/288 sx (570 cxf - 101.5 bbl slurry) Premium Lite HS FM w/1/4#/sx Celloflake, 0.3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Displaced w/10 bbls sugar water & 115 bbls FW. Bumped plug w/1200 psi. Plug down @ 0017 hrs 8/3/04. RD & released rig @ 0600 hrs 8/3/04.

8/6/04 CBL showed TOC on 4-1/2" string @ 3900' (7" shoe @ 3709'). Per Frank Chavez, continue w/completion.