

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NM - 013686		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BP AMERICA PRODUCTION COMPANY			8. Lease Name and Well No. PRITCHARD A 2A		
3. Address P.O. BOX 3092 HOUSTON, TX 77253-3092			9. API Well No. 30-045-2202053		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 1 T30N R9W Mer NMP NESE 1740 FSL 1090FEL At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
14. Date Spudded 05/23/1976			15. Date T.D. Reached 06/01/1976		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/06/2004			17. Elevations (DF, KB, RT, GL)* 6344 GL		
18. Total Depth: MD 5737 / TVD 5610			19. Plug Back T.D.: MD 4341 / TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) N/A		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.750	9.625 K-55	36.0		226		200		0	
8.750	7.000 K-55	23.0		3500		450		0	
6.125	4.500 J-55	11.0		5237	5608	250	175	2540	
			3266						

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3077							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
BASIN FRUITLAND COAL	2952	3110	2952 TO 3110	3.130		
B)						
C)						
D)						

26. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3087 TO 3110	7000 # 40/70 JORDAN SND IN THE PAD USING 10% FOAM & N2. PMP 156,350# 20/40 BRADY SND @45 BBLs PER MI

27. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/11/2004	08/08/2004	24	→	1.0	100.0	1.0			ACCEPTED FOR RECORD FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	550.0	→					PGW	AUG 06 2004

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						FARMINGTON FIELD OFFICE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						NMOCD

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #34306 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				PC LEWIS SHALE CLIFF HOUSE TOP MENESEE TOP PT LOOKOUT	3150 3290 4905 5025 5383

32. Additional remarks (include plugging procedure):

Above mentioned well was recompleted from the Mesaverde to the Basin Fruitland Coal July 2003. However, the well wasn't frac'd and there was no tubing in the hole.

Please see the attached subsequent report.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #34306 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 08/16/2004 ()

Name (please print) CHERRY HLAVATitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 08/11/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Pritchard A 2A
Recompletion to Fruitland Coal
08/10/04

7/26/04 RU WIRELINE & GOT DEPTH w/CMT BOND LOG DATED 1997. TIH w/3.125" GUN & PERF 3087' – 3110' w/4 JSPF. RD WL SD FOR DAY.

7/27/04 PMP STEP RATE TST. TIH & FRAC FRUITLAND COAL w/156,000# 20/40 BRADY SND. SHUT DN & RIG DN FRAC EQUIPMENT. RU FRAC FLW BACK TREE, & FLW LINES. SICP 1070#. OPEN WELL; FLW ON 1/4" CK. UNLOAD 48 bbls GEL WTR. FLW HEAVY FOAM & WTR.

7/29/04 SPOT IN UNIT & EQUIPMENT, TANK MEASUREMENT & INSPECTION CO. PREP TO RU.

7/30/04 RU BLWLINES. ND BOP's. RU BOP's ABOVE FRAC VALVE. BLW DN PRESSURE. REMOVE, TBG THREAD PROTECTORS, PU 2 3/8's, RABBIT, PU TBG w/BIT/FLOAT, RU TBG HANGER, LAND HANGER, RD TONGS, ND BOP, STRIP OFF BOP OVER TIW VALVE, NU FLW CROSS, NU BOP, PULL TBG HANGER. SECURE WELL FOR WEEKEND.

8/2/04 CHECK WELL PSI; CSG 500, TBG 0 BH 0. BLW DN PRES, PU TBG. RU POWR SWIVEL & UNLOAD HOLE AT 3682'. BLEED OFF PRES, SET BACK PWR SWIVEL, PU TBG & TAG FILL @4209'. C/O TO 4336' w/AIR/MIST SWEEPS. RD PWR SWIVEL.

8/3/04 CSG 550#, TBG N/A, BH 0#. BLW DN. C/O 4627'. NO FILL.

8/4/04 CSG 600#, TBG N/A, BH 0# BLW DN. TIH TAG FILL 4627'. C/O TO 4730'. TOH w/TBG. ND TOP SPOOL ON BOP's. RU WL; TIH w/GR TO 4810'. FLUID 2250'. NU SPOOL ON TOP OF BOP's. SDFN.

8/5/04 CSG 550, TBG N/A, BH 0#. BLW DN. TIH & LAND 2 3/8" TBG @ 3077'. RD PWR SWIVEL. ND BOP's NU WH. SECURE LOCATION.

8/6/04 RD SLICKLINE. CLEAN LOCATION MOVE OFF LOCATION.