

Submit 3 Copies To Appropriate District

Office ..

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave., Artesia, NM 87210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-045-25911

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

024025

7. Lease Name or Unit Agreement Name

CLAYTON

8. Well No.

#2A

9. Pool name or Wildcat

BLANCO MESA VERDE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

GAS

WELL ☐

WELL ☒

OTHER

2. Name of Operator

PATINA SAN JUAN, INC.

3. Address of Operator

5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401

4. Well Location

Unit Letter **P** : **790** Feet From The **S** Line and **945** Feet From The **E** Line

Section **2**

Township **30N**

Range **12W**

NMPM

County **SAN JUAN**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5715' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE
COMPLETION ☐

OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG & ABANDONMENT ☐

CASING TEST & CEMENT JOB ☐

OTHER: Convert to Plunger Lift ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) **SEE RULE 1103.** For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/28/04 See attached "Final Report"

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay S. Eckstein

TITLE

PRODUCTION TECHNICIAN DATE **29-Jul-04**

TYPE OR PRINT NAME

KAY S. ECKSTEIN

(e-mail: keckstein@patinasanjuan.com)

TELEPHONE NO. **(505) 632-8056**

(This space for State Use)

APPROVED BY

Chad T. ...

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEPUTY OIL & GAS INSPECTOR, DIST. IV **AUG - 4 2004**

Patina San Juan, Inc.

DAILY OPERATIONS REPORT

Lease Name & Well Number		Report date: 07/29/04		Purpose: Conversion from rod pump to plunger lift		Operation Type	
Clayton # 2A		Report time: 0700 Hrs		Zone of interest:		Completion	
Report #: 3		AFE #: 111657		RKB:		Recompletion	
Supervisor: K. Stills		Formation: Pt. Lookout		Formation: Menefee		Workover X	
Phone #:		Perfs: 4335-4650		Perfs: 4052-4148			
Fax #:							
Plug Back Depth: 4,710							
Packer Depth:							
SITP: @		Tubing Data:					
SICP: @		Casing Data:					

Last 24 Hour Activity Summary

Pressure test tubing to 2,000psi, OK. Land tubing. Nipple down BOP. Nipple up wellhead. Rig down and release rig.

Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
7:00	9:00	2:00	Make 1 run with swab cup down to the SN. Drop a standing valve. Pressure test tubing to 2000 PSI.
			Hold 10 minutes. Swab tubing dry. Retrieve standing valve.
9:00	10:00	1:00	Land tubing. RD floor, tongs, etc. ND BOP. NU wellhead.
10:00	11:00	1:00	RD rig.
			Release rig at 11:00 hours on 7/28/04
			Production String
			12.00 KB
			4628.82 147 Jts. 2 3/8" EU 8rd J-55 Tubing
			4640.82 Top of SN
			.87 SN
			.43 S.T. Collar
			4642.12 E.O.T.
Total hours:		4:00	

Comments

Projected 24 Hours

Costs

Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost
\$2,850	\$10,460	\$0	\$10,460	\$0