Form 3160-4 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR RURFALLOF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

<b>\$</b> ∪*	1 🕏				AND MAN		D						nbel 30, 2000
	WELL C	OMPLI	ETION O	R REC	COMPLE	TION	REPORT	AND LOG		[	5. Lease Se NMSF0		
a. Type of V	Well 🗖	Oil Well	⊠ Gas \	Vell	□ Dry [	Other				<del>- 1</del>	6. If Indian.	Allottee o	r Tribe Name
b. Type of (	_			□ Work		Deepe		Back 🗖 I	oiff. Res		o. 11 111 <b>010</b> 11,	111101100 0	7 11100 1181110
o. Type of C	Completion	Other				Бесре		, 544.	7111. 100.	,	7. Unit or C NMNM7	A Agreem 8409A	ent Name and No.
. Name of C	Operator				Contact	t: TAMN	Y JONES	757°10°10	To the same of the	<del>-  </del>	8. Lease Na	me and We	ell No.
	GTON RES	OURCE	s o&g co	LP		E-Mai	l: twimsatt@	Spiring com 18	(1) 37	<u> </u>	SAN JU	AN 27-5 I	UNIT 86N
	PO BOX 4 FARMING		87499				3a. Pho <u>né N</u> Ph: 505.59	o. (include area 9.4068	, ,		9. API Well		39-27737-00-C1
Location of	of Well (Rep	ort locatio	n clearly an	d in acco	ordance with	Federal	requirements	)* Ph.	04	15.3			Exploratory
At surface			N Mer ŇMF L 410FWL	,			$\equiv c$	M. Care	1 1	528			ASÍN DAKOTA
		. 11	•					1. J. J. 1863.	Time	73	or Area	Sec 9 T2	Block and Survey 27N R5W Mer NMP
At top pro	od interval re	eported be	low				60	₩57. 3	- 1 J.	<i>ઍ</i> ∤	12. County	or Parish	13. State
At total d	.epth						100	_	٠,	ું∌ ∣	RIO AŔ	RIBA	NM
4. Date Spu					Reached		16. Date	Completed Read 4/2004	1 8 1 E	7	17. Elevation		B, RT, GL)*
06/28/20	104		1 07	/09/2004	4		08/0	4/2004 Read	y to Pro	oa.		6752 GL	
8. Total De	oth:	MD	8030	T	19. Plug Ba	ck T.D.:		8026			h Bridge Plu	g Set:	MD
		TVD	8030	1	Ü		TVD	8026		•	ŭ		TVD
1. Type Ele	ectric & Othe	er Mechan	ical Logs R	un (Subr	nit copy of e	ach)				ell cored?		□ Ye	s (Submit analysis)
GR CCL	. CBL GR C	OL OBL	OIR							ST run? onal Surv	/ey? ⊠ No	Ye:	s (Submit analysis) s (Submit analysis) s (Submit analysis)
Casing and	d Liner Reco	rd (Repo	rt all strings	set in w	ell)			L			· 6		
		<del>``</del>		Top		om St	age Cementer	No. of Sks	. &	Slurry V	/ol.		
Hole Size	Size/Gr	ade	Wt. (#/ft.)	(MD			Depth	Type of Cer		(BBL	ı tem	ent Top*	Amount Pulled
12.250	9.62	25 H-40	32.0	<u> </u>	0	129			58	·····	14	0	1
8.750		00 J-55	20.0			3759	3111	476	466		169	0	
6.250		00 J-55	11.0			7991		287	285		103	3980	<del></del>
6.250		00 J-55	11.0			3028		~ 0 /	285		103	3780	
				<del>                                     </del>	<del>`</del>	-							<del>\</del>
								1			_		-
4. Tubing F	Record							I					
Size D	Depth Set (M	D) Pa	cker Depth	(MD)	Size	Depth Se	et (MD)	Packer Depth (N	(D)	Size	Depth Se	(MD)	Packer Depth (MD)
		7921	-	•	2.375		7921	<u>-</u>		2.375	<del> </del>	7921	
2.375		921									<u> </u>		
		921			•	26. Per	foration Rec	ord					
5. Producing		921	Тор		Bottom	26. Pe	foration Rec			Size	No. Ho	es	Perf. Status
5. Producing	g Intervals mation	OTA	-	7780	Bottom 7988				36	Size 0.34		es 25 OPE	
5. Producing For	g Intervals mation DAK		-	7780 7780				Interval			0		N
5. Producing For  N)	g Intervals mation DAK	OTA	-		7988			Interval 4540 TO 50	00	0.34	0	25 OPE	N N
5. Producing For  (A) (B)	g Intervals mation DAK	OTA	-		7988			Interval 4540 TO 50 5155 TO 56	00 74	0.34 0.34	0 0	25 OPE 28 OPE	N N
5. Producing For  (A) (B) (C) (C)	g Intervals rmation DAK DAK	OTA	-	7780	7988			Interval 4540 TO 50 5155 TO 56 5647 TO 60	00 74	0.34 0.34 0.34	0 0	25 OPE 28 OPE 25 OPE	N N
For For Solution (Solution For Solution For For Solution For	g Intervals rmation DAK DAK	OTA OTA	-	7780	7988		Perforated	Interval 4540 TO 50 5155 TO 56 5647 TO 60	600 74 82	0.34 0.34 0.34 0.34	0 0	25 OPE 28 OPE 25 OPE	N N
For For Solution (Solution	g Intervals rmation DAK DAK acture, Treate	OTA OTA ment, Cen	nent Squeez	7780 e, Etc.	7988 7988		Perforated	Interval 4540 TO 50 5155 TO 56 5647 TO 60 7780 TO 78	600 174 182 e of Ma	0.34 0.34 0.34 0.34	0 0 0	25 OPE 28 OPE 25 OPE 20 OPE	N N N
For For Solution (Solution	g Intervals rmation DAK DAK acture, Treati	OTA OTA ment, Cen	nent Squeezo	7780 e, Etc.	7988 7988 5% HCL; FR	AC - 628	Perforated  A BBLS N2 20#	Interval 4540 TO 50 5155 TO 56 5647 TO 60 7780 TO 78	600 74 82 e of Ma 00,000#	0.34 0.34 0.34 0.34	0 0 0 0 0	25 OPE 28 OPE 25 OPE 20 OPE	N N N N
For For Solution (Solution	g Intervals rmation DAK DAK acture, Treate Depth Interva 45-	OTA OTA ment, Cen 1 40 TO 50 55 TO 56	nent Squeezi	7780 e, Etc.	7988 7988 5% HCL; FR/	AC - 628 RAC - 11	Perforated  A BBLS N2 20#	10 Interval 4540 TO 50 5155 TO 56 5647 TO 60 7780 TO 78 10 In mount and Type LG FOAM W/2	600 674 682 e of Ma 00,000# M W/10	0.34 0.34 0.34 0.34 aterial £ 20/40 AZ 0,000# 20	0 0 0 0 2 2 SAND & 12 0/40 AZ SAN	25 OPE 28 OPE 25 OPE 20 OPE 08 MSCF N	N N N N N N2 MSCF N2
5. Producing For  (A) (B) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C	g Intervals rmation  DAK  DAK  DAK  acture, Treate  Depth Interval  45  51:	ment, Cen 1 40 TO 50 55 TO 56 47 TO 60	nent Squeeze 36 ACID - 4 600 ACID - 1 74 ACID - 1	7780 e, Etc. 10 BBS 1 10 BBLS	7988 7988 5% HCL; FR. 15% HCL; FF	AC - 628 RAC - 11	Perforated  A BBLS N2 20# 18 BBLS SLIC	10 Interval 4540 TO 50 5155 TO 56 5647 TO 60 7780 TO 78 10 Interval Type LG FOAM W/2 CKWATER FOA	e of Ma 00,000# M W/10	0.34 0.34 0.34 0.34 aterial £ 20/40 AZ 0,000# 20	0 0 0 0 2 2 SAND & 12 0/40 AZ SAN	25 OPE 28 OPE 25 OPE 20 OPE 08 MSCF N	N N N N N N2 MSCF N2
For A)  B)  C)  C)  C)  CA  C)  CA  CA  CA  CA  C	g Intervals rmation  DAK  DAK  DAK  acture, Treate  Depth Interval  51: 56: 77:	ment, Cen 1 40 TO 50 55 TO 56 47 TO 60 80 TO 79	nent Squeeze 36 ACID - 4 600 ACID - 1 74 ACID - 1	7780 e, Etc. 10 BBS 1 10 BBLS	7988 7988 5% HCL; FR. 15% HCL; FF	AC - 628 RAC - 11	Perforated  A BBLS N2 20# 18 BBLS SLIC	10 Interval 4540 TO 50 5155 TO 56 5647 TO 60 7780 TO 78 10 Interval 179 ELG FOAM W/2 CKWATER FOAKWATER FOA	e of Ma 00,000# M W/10	0.34 0.34 0.34 0.34 aterial £ 20/40 AZ 0,000# 20	0 0 0 0 2 2 SAND & 12 0/40 AZ SAN	25 OPE 28 OPE 25 OPE 20 OPE 08 MSCF N	N N N N N N2 MSCF N2
For A)  B)  C)  C)  C)  C)  CA  C)  CA  CA  CA  C	g Intervals rmation  DAK  DAK  DAK  acture, Treate  Pepth Interval  51: 56- 77: on - Interval	Ment, Cen 1 40 TO 50 55 TO 56 47 TO 60 80 TO 79 A	nent Squeeze 36 ACID - 4 600 ACID - 4 74 ACID - 1 88 10 BBLs	7780 e, Etc. 10 BBS 1 10 BBLS 10 BBLS 15% HC	7988 7988 5% HCL; FR/ 15% HCL; FF CL; 2564 BBL	AC - 628 RAC - 11 RAC - 11: S SLICK	Perforated  A BBLS N2 20# 18 BBLS SLIC 03 BBLS SLIC WATER W/4	10 Interval 4540 TO 50 5155 TO 56 5647 TO 60 7780 TO 78 10 Interval 1780 TO 78 10 Interval 1880 TO 78 Int	e of Ma 00,000# M W/10 C	0.34 0.34 0.34 0.34 aterial 220/40 AZ 0,000# 20	0 0 0 0 2 5 5 5 7 8 12 8 12 8 12 8 12 8 12 8 12 8 12 8	25 OPE 28 OPE 25 OPE 20 OPE 08 MSCF N 0 & 1116 M 0 & 1029 M	N N N N N N2 MSCF N2
For Solution (Solution) (Solution	g Intervals rmation DAK DAK acture, Treats Depth Interval 56 77 on - Interval	Ment, Cen 1 40 TO 50 55 TO 56 47 TO 60 80 TO 79	nent Squeez 136 ACID - 1 100 ACID - 1 174 ACID - 1 188 10 BBLs	7780  e, Etc.  10 BBS 1 10 BBLS 10 BBLS 10 BBLS	7988 7988 5% HCL; FR. 15% HCL; FR 15% HCL; FF CL; 2564 BBL	AC - 628 RAC - 11 RAC - 11 S SLICK	Perforated  A BBLS N2 20# 18 BBLS SLIC 03 BBLS SLIC WATER W/4	10 Interval 4540 TO 50 5155 TO 56 5647 TO 60 7780 TO 78 10 Interval 1780 TO 78 10 Interval 1880 TO 78 Int	e of Ma 00,000# M W/10 M W/10	0.34 0.34 0.34 0.34 aterial 220/40 AZ 0,000# 20	0 0 0 0 2 SAND & 12 0/40 AZ SAN 0/40 AZ SAN	25 OPE 28 OPE 25 OPE 20 OPE 08 MSCF N 0 & 1116 M 0 & 1029 M	N N N N N N N N N N N N N N N N N N N
For Solution (Solution (So	g Intervals rmation  DAK  DAK  DAK  DAK  DAK  DEPTH Interval  56  77  On - Interval  Test Date	Ment, Cen 1 40 TO 50 55 TO 56 47 TO 60 80 TO 79 A Hours Tested	nent Squeeze 36 ACID - 4 600 ACID - 4 74 ACID - 1 88 10 BBLs	7780 e, Etc. 10 BBS 1 10 BBLS 10 BBLS 10 BBLS 10 BBLS	7988 7988 5% HCL; FR/ 15% HCL; FF CL; 2564 BBL  Gas MCF	AC - 628 RAC - 11 RAC - 11 S SLICK	Perforated  A BBLS N2 20# 18 BBLS SLIC 03 BBLS SLIC WATER W/4	10 Interval 4540 TO 50 5155 TO 56 5647 TO 60 7780 TO 78 10 Interval 1780 TO 78 10 Interval 1880 TO 78 10 Interval 1880 TO 78 1880 TO	e of Ma 00,000# M W/10 C	0.34 0.34 0.34 0.34 aterial \$ 20/40 Az 0,000# 20 0,000# 20	0 0 0 0 2 SAND & 12 0/40 AZ SAN 0/40 AZ SAN	25 OPE 28 OPE 25 OPE 20 OPE 08 MSCF N 0 & 1116 M 0 & 1029 M	N N N N N N N N N N N N N N N N N N N
For Solution (Solution)  8. Production (Solution)  9. Production (Solu	g Intervals rmation  DAK  DAK  DAK  DAK  DEPTH Interval  56  775  On - Interval  Test  Date  08/03/2004  Tbg. Press. Flwg. 100	Ment, Cent 1 40 TO 50 55 TO 56 47 TO 60 80 TO 79 A Hours Tested 1 Csg. Press.	nent Squeeze 36 ACID - 600 ACID -	7780 e, Etc.  10 BBS 1 10 BBLS	7988 7988 5% HCL; FR/ 15% HCL; FF 15% HCL; FF CL; 2564 BBL  Gas MCF 52.0 Gas MCF	AC - 628 RAC - 11 RAC - 11 S SLICK Wate BBL	Perforated  A BBLS N2 20# 18 BBLS SLIC 03 BBLS SLIC WATER W/40  T Oil G Corr. 0.0	Interval  4540 TO 50 5155 TO 56 5647 TO 60 7780 TO 78  mount and Typ £ LG FOAM W/2  CKWATER FOA	e of Ma 00,000# M W/10 C Gas Gravity	0.34 0.34 0.34 0.34 aterial 20/40 AZ 0,000# 20	0 0 0 0 2 SAND & 12 0/40 AZ SAN 0/40 AZ SAN	25 OPE 28 OPE 25 OPE 20 OPE 08 MSCF N 0 & 1116 M 0 & 1029 M	N N N N N N N N N N N N N N N N N N N
5. Producing For  (A) (B) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C	g Intervals rmation  DAK  DAK  DAK  DAK  DEPTH Interval  SECTION  Test Date  08/03/2004  Tbg. Press. Fiwg. 100  SI 720	Ment, Cent 1 40 TO 50 55 TO 56 47 TO 60 80 TO 79 A Hours Tested 1 Csg Press. 675.0	nent Squeezi 36 ACID -  00 ACID -  74 ACID -  88 10 BBLs  Test Production  24 Hr.	7780  e, Etc.  0 BBS 1  0 BBLS  0 BBLS  10 BBLS  0 BBLS  0 Oil  BBL  0.0	7988 7988 5% HCL; FR/ 15% HCL; FF CL; 2564 BBL  Gas MCF 52.0 Gas	AC - 628 RAC - 11 RAC - 11 S SLICK Wate BBL	Perforated  A BBLS N2 20th 18 BBLS SLIC 03 BBLS SLIC WATER W/4/  T Oil G Corr. 0.0	Interval  4540 TO 50 5155 TO 56 5647 TO 60 7780 TO 78  mount and Typ £ LG FOAM W/2  CKWATER FOA	e of Ma 00,000# M W/10 C Gas Gravity	0.34 0.34 0.34 0.34 aterial \$ 20/40 Az 0,000# 20 0,000# 20	0 0 0 0 2 SAND & 12 0/40 AZ SAN 0/40 AZ SAN	25 OPE 28 OPE 25 OPE 20 OPE 08 MSCF N 0 & 1116 M 0 & 1029 M	N N N N N N N N N N N N N N N N N N N
Production (Production (Produc	g Intervals rmation  DAK  DAK  DAK  DAK  DAK  DEPTH Interval  SECTION OF LINE OF SECTION	Ment, Centrol 1 40 TO 50 55 TO 56 47 TO 60 80 TO 79 A Hours Tested 1 Csg Press. 675.0	nent Squeeze 36 ACID - 600 ACID -	7780 e, Etc. 10 BBS 1 10 BBLS 10 BBLS 10 BBLS 10 BBL 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	7988 7988 7988 5% HCL; FR/ 15% HCL; FF CL; 2564 BBL  Gas MCF 52.0 Gas MCF 1256	AC - 628 RAC - 11 RAC - 11 S SLICK Wate BBL Wate BBL	AABBLS N2 20th 18 BBLS SLIC 03 BBLS SLIC WATER W/40  T Oil G Corr. 0.0  Gas:C Ratio	Interval 4540 TO 50 5155 TO 56 5647 TO 60 7780 TO 78 mount and Typ LG FOAM W/2 CKWATER FOA CKWATER FOA 0,000# 20/40 TL ravity API	000 174 182 e of Ma 00,000# M W/10 C Gas Gravity Well Stat	0.34 0.34 0.34 0.34 0.34 20/40 Az 0,000# 20 0,000# 20	0 0 0 0 2 SAND & 12 0/40 AZ SAN 0/40 AZ SAN	25 OPE 28 OPE 25 OPE 20 OPE 08 MSCF N 0 & 1116 M 0 & 1029 M	IN I
For A)  Signature (Signature (Sig	g Intervals rmation  DAK  DAK  DAK  DAK  DEPTH Interval  SECTION  Test Date  08/03/2004  Tbg. Press. Fiwg. 100  SI 720	Ment, Cent 1 40 TO 50 55 TO 56 47 TO 60 80 TO 79 A Hours Tested 1 Csg Press. 675.0	nent Squeezi 36 ACID -  00 ACID -  74 ACID -  88 10 BBLs  Test Production  24 Hr.	7780 e, Etc.  10 BBS 1 10 BBLS	7988 7988 5% HCL; FR/ 15% HCL; FF 15% HCL; FF CL; 2564 BBL  Gas MCF 52.0 Gas MCF	AC - 628 RAC - 11 RAC - 11 S SLICK Wate BBL	AABBLS N2 20th 18 BBLS SLIC 03 BBLS SLIC WATER W/40  T Oil G Corr. 0.0  Gas:C Ratio	Interval 4540 TO 50 5155 TO 56 5647 TO 60 7780 TO 78 mount and Typ LG FOAM W/2 CKWATER FOA CKWATER FOA 0,000# 20/40 TL ravity API	e of Ma 00,000# M W/10 C Gas Gravity	0.34 0.34 0.34 0.34 0.34 20/40 Az 0,000# 20 0,000# 20	0 0 0 0 2 SAND & 12 0/40 AZ SAN 0/40 AZ SAN	25 OPE 28 OPE 25 OPE 20 OPE 08 MSCF N 0 & 1116 M 0 & 1029 M	IN I
5. Producing For A) B) C) D) 7. Acid, Fra D 88. Production te First oduced   I 88. Production te First   I 88. Production	g Intervals rmation  DAK  DAK  DAK  DAK  DAK  DEPTH Interval  56  77:  On - Interval  Test  Date  08/03/2004  Tbg. Press. Flwg. 100  SI 720  ion - Interval  Test	Ment, Cent 1 40 TO 50 55 TO 56 47 TO 60 80 TO 79 A Hours Tested 1 Csg Press. 675.0 I B Hours	nent Squeeze  36 ACID - 1  300 ACID - 1  374 ACID - 1  388 10 BBLs  Test Production  24 Hr. Rate	7780 e, Etc. 10 BBS 1 10 BBLS 10 BBLS 10 BBLS 10 BBLS 0.0 0 00 00 00 00 00 00	7988 7988 7988 5% HCL; FR/ 15% HCL; FF 15% HCL; FF CL; 2564 BBL  Gas MCF 52.0 Gas MCF 1256	AC - 628 RAC - 11 RAC - 11 S SLICK Wate BBL Wate BBL	Perforated  A BBLS N2 20# 18 BBLS SLIC 03 BBLS SLIC WATER W/4/  r Oil G Corr. 0.0  r Gas: C Ratio	Interval 4540 TO 50 5155 TO 56 5647 TO 60 7780 TO 78 mount and Typ LG FOAM W/2 CKWATER FOA CKWATER FOA 0,000# 20/40 TL ravity API	e of Ma 00,000# M W/10 C Gas Gravity Well Stat	0.34 0.34 0.34 0.34 0.34 20/40 Az 0,000# 20 0,000# 20	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	25 OPE 28 OPE 25 OPE 20 OPE 08 MSCF N 0 & 1116 M 0 & 1029 M	IN I
For S. Producing For S. Producing For S. Production For S. Product	g Intervals mation  DAK  DAK  DAK  DAK  DAK  DAK  DAK  DA	ment, Cen  1 40 TO 50 55 TO 56 47 TO 60 80 TO 79 A  Hours Tested 1 Csg Press. 675.0 1 B Hours Tested 1 Csg	Test Production  Test Production  Test Production  Test Production  24 Hr.	7780  e, Etc.  10 BBS 1  10 BBLS  10 BBLS  10 BBLS  10 BBLS  10 BBL  0 00  Oil  BBL  0 0  Oil  Oil  Oil  Oil  Oil  Oil  Oil  Oi	7988 7988 7988 5% HCL; FR. 15% HCL; FF CL; 2564 BBL  Gas MCF 52.0 Gas MCF 52.0 Gas MCF 52.0 Gas	AC - 628 RAC - 11 RAC - 11: S SLICK Wate BBL Wate BBL Wate	Perforated  A BBLS N2 20# 18 BBLS SLIC 03 BBLS SLIC WATER W/4  T Oil G Corr. 0.0  Gas.C Oor. 0.0	Interval 4540 TO 50 5155 TO 56 5647 TO 60 7780 TO 78 mount and Typ LG FOAM W/2 CKWATER FOA CKWATER FOA 0,000# 20/40 TL ravity API Dil	e of Ma 00,000# M W/10 C Gas Gravity Well Stat	0.34 0.34 0.34 0.34 0.34 0.34 0.00# 20 0,000# 20 0,000# 20	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	25 OPE 28 OPE 25 OPE 20 OPE 08 MSCF N 0 & 1116 M 0 & 1029 M	N N N N N N N N N N N N N N N N N N N
For A)  S. Producing For A)  S. Producing For A)  S. Production For A)  For A)  S. Production For A)  For	g Intervals mation  DAK  DAK  DAK  DAK  DAK  DAK  DAK  DA	Ment, Cent I 40 TO 50 55 TO 56 47 TO 60 80 TO 79 A Hours Tested 1 Csg Press. 675.0 I B Hours Tested 1	Test Production  Test Production  Test Production	7780 e, Etc.  10 BBS 1 10 BBLS 10 BBLS 10 BBLS 0 15% HC  Oil BBL 0.0  Oil BBL 0.0	7988 7988 7988 5% HCL; FR. 15% HCL; FF 15% HCL; FF CL; 2564 BBL  Gas MCF 52.0 Gas MCF 1256  Gas MCF 52.0	AC - 628 RAC - 11 RAC - 11 S SLICK Wate BBL Wate BBL Wate BBL	Perforated  A BBLS N2 20# 18 BBLS SLIC 03 BBLS SLIC WATER W/4/  r Oil G Corr. 0.0  r Gas: C Ratio	Interval 4540 TO 50 5155 TO 56 5647 TO 60 7780 TO 78 mount and Typ LG FOAM W/2 CKWATER FOA CKWATER FOA 0,000# 20/40 TL ravity API Dil	e of Ma 00,000# M W/10 M W/10 C Gas Gravity Well Stat	0.34 0.34 0.34 0.34 0.34 0.34 0.00# 20 0,000# 20 0,000# 20	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	25 OPE 28 OPE 25 OPE 20 OPE 08 MSCF N 0 & 1116 M 0 & 1029 M	IN I

28b. Produ	iction - Interv	al C								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
rioduced	Date	rested			l'inci			0.2		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status		_
28c. Produ	iction - Interv	al D		<u> </u>	1			<b>I</b>		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke	Tbg. Press.	C	24 Hr.	Oil	Gas	Water	Gas:Oil	Well Status		
Size	Flwg.	Csg. Press.	Rate	BBL	MCF	BBL	Ratio	Weir Status		
29. Dispos SOLD	sition of Gas(S	Sold, used	for fuel, ven	ted, etc.)				<u>'</u>		
	ary of Porous	Zones (In-	clude Aguife	rs):		_		I 31.	Formation (Log) Markers	
Show a tests, in	all important	zones of p	orosity and c	ontents ther	eof: Corec ne tool ope	d intervals and al en, flowing and s	ll drill-stem hut-in pressure	es		
	Formation		Тор	Bottom		Descriptions	s, Contents, etc	:-	Name	Top Meas. Depth
	NTO	•		·	er DHC 1	540AZ.			OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS HUERFANITO BENTONITE CHACRA CLIFF HOUSE MENEFEE POINT LOOKOUT MANCOS GALLUP GREENHORN GRANEROS DAKOTA	2916 3071 3346 3571 3700 4109 4536 5142 5402 5743 6194 6928 7688 7777
1. Elec	enclosed atta ctrical/Mechandry Notice fo	inical Log	•	• /	· .	2. Geologic R 6. Core Analy	•	3. DST	•	ional Survey
J. 0411	.5., 110.000 10	P 95 !	5 mile comon	· · · · · · · · · · · · · · · · · · · ·	•	o. Cole Allaly	, 0.10	, one	· ·	
34. I hereb	y certify that	the forego	oing and attac	ched inform	ation is co	omplete and corre	ect as determin	ed from all avai	ilable records (see attached instruc	tions):
		Co	Fo	r BURLIN	GTON RI	4622 Verified b ESOURCES O& ng by ADRIEN	&G CO LP, so	ent to the Farm	n System. hington 14 (04AXB3169SE)	
Name	(please print)					9-V			ORY SPECIALIST	
Signati	ште	(Electron	nic Submiss	Name (please print) PATSY CLUGSTON  Signature (Electronic Submission)			Date ∩	Date 08/16/2004		
6				,			Date 0	- TO/2004	***	

## Additional data for transaction #34622 that would not fit on the form

## 26. Perforation Record, continued

Perf Interval	Size	No. Holes	Perf Status
7780 TO 7882	0.340	20	OPEN
7897 TO 7988	0.340	40	OPEN
7897 TO 7988	0.340	40	OPEN

## 27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

De	pti	n	In	ter	vai	
77	Ř٨	T	0	70	ደደ	

Depth Interval
7780 TO 7988

Amount and Type of Material
10 BBLS 15% HCL; 2564 BBLS SLICKWATER W/40,000# 20/40 TLC