

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF078738		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr.			6. If Indian, Allottee or Tribe Name		
Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator CONOCOPHILLIPS COMPANY			8. Lease Name and Well No. SAN JUAN 30-5 UNIT 82		
3. Address P.O. BOX 2197, WL3-6054 HOUSTON, TX 77252			9. API Well No. 30-039-22755		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 25 T30N R5W Mer NMP At surface NWNW 850FNL 810FWL At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BLANCO MESAVERDE		
14. Date Spudded 05/24/1981			15. Date T.D. Reached 06/04/1981		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/26/2004			17. Elevations (DF, KB, RT, GL)* 6998 GL		
18. Total Depth: MD 8370 TVD			19. Plug Back T.D.: MD 8280 TVD		
20. Depth Bridge Plug Set: MD 6500 TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		390		250		0	
8.750	7.000 J-55	20.0		4220		160		0	
6.250	4.500 J-55	12.0		8346		350			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6196							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO MESAVERDE	5881	6296	5881 TO 6296	0.340	24	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5881 TO 6296	FRAC'D W/65Q SLICKFOAM W/1 G/MG FR; 175,000# 20/40 BRADY SAND; 2,299,800 SCF N2 & 2033 BBLs FLUID.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/26/2004	05/21/2004	24	→	0.5	2376.0	8.0			Flows from Well
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	SI	360.0	→					GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						ACCEPTED FOR RECORD

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #31977 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NMOC

AUG 13 2004
FARMINGTON FIELD OFFICE
BY *Sm*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

VENTED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	3145
				KIRTLAND	3365
				FRUITLAND	3482
				PICTURED CLIFFS	3672
				LEWIS	4022
				CLIFF HOUSE	5838
				PT. LOOKOUT	6115
				MANCOS	6308
				GREENHORN	8108
				GRANEROS	8160
				DAKOTA	8275

32. Additional remarks (include plugging procedure):

This well will, for now, only produce from the Blanco Mesaverde. A CIBP was set at 6500' in order to TA the Basin Dakota until the Mesaverde declines in production. ConocoPhillips will then go back in and pull the plug and commingle the well in the Mesaverde and Dakota as per DHC# 1154AZ.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #31977 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 08/13/2004 ()**

Name (please print) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 06/16/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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SAN JUAN 30 5 UNIT #082

Daily Summary

Recompletion

API/UWI 300392275500	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-30N-05W-25-D	N/S Dist. (ft) 850.1	N/S Ref. N	E/W Dist. (ft) 810.0	E/W Ref. W
Ground Elevation (ft) 6998.00	Spud Date 5/24/1981	Rig Release Date 7/6/1981	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rot
4/30/2004 07:00	SAFTY MEETING, LOAD EQUIPMENT, MOVE KEY 940 TO S-J 30-5 #82, SPOT IN EQUIPMENT, RIG UP, BLOE WELL DOWN, INSTALL BP VALVE. NIPPLE DOWN WELL HEAD, NIPPLE UP BOP, TEST BOP AS PER CONOCO/PHILLIPS REQUIRMENTS. PULL DONUT OUT, PULL BP VALVE, SI SECURE WELL FOR NIGHT.
5/3/2004 00:00	SAFTY MEETING, CHECK PRESSURES SITP-390 PSI, SICP-600 PSI, OPEN UP BLOW DOWN CASING & TBG. TIH 1 JT, TAG PBTD, NO FILL, POOH TALLY TBG, NO F-NIPPLE ON TBG ONLY MULE SHOE ON BOTTOM. MAKE UP 4 1/2" CASING SCRAPER, TIH TO 8300' WITH SCRAPER. LAY DOWN 30 JTS OF TBG, POOH HALF WAY, SHUT IN SECURE WELL FOR NIGHT.
5/4/2004 07:00	SAFTY MEETING, SITP-390 PSI, SICP-390 PSI, BLOW DOWN WELL, POOH, LAY DOWN SCRAPER. MAKE UP TBG SET CAST IRON BRIDG PLUG, TIH IN HOLE TBG & BRIDG PLUG, SET PLUG AT 6500' PULL UP 1 JT, LOAD HOLE WITH 2% KCL. PRESSURE TEST PLUG TO 500 PSI, HELD. POOH, LAY DOWN SETTING TOOL. RIG UP BLUE JET, RUN CBL FROM 6500' TO 2000', CEAMENT LOOKS GOOD UP TO 2850'. RIG DOWN BLUE JET SHUT IN SECURE WELL FOR NIGHT.
5/5/2004 07:00	SAFTY MEETING, START RIG, RIG UP STINGER ISOLATION TOOL, PRESSURE TEST 4 1/2" CASING. COULD NOT GET PRESSURE PUMP TO PRESSURE UP. WEIGHT ON PRESSURE PUMP. PRESSURE UP ON 4 1/2" CASING, NOTICED WATER SEEPING OUT OF 7" FLANGE. OPEN VALVE TO BLEED DOWN, WHEN BLEEDING DOWN 7" 4 1/2" CASING PRESSURE DROPPED. BLEED 7" DOWN TO 0 PSI 4 1/2" ALSO BLEAD TO 0 PSI. PUMPED DOWN 4 1/2" WITH RIG PUMP, WELL CIRCULATED OUT OF 7" AT 250 PSI. RIG DOWN STINGER, SECURE WELL FOR NIGHT.
5/6/2004 07:00	SAFTY MEETING, START RIG, MAKE UP PACKER, RUN IN HOLE 1 STD, TEST BACKSIDE & WELL HEAD, HELD 500 PSI. TIH LOOKING FOR HOLE, ISOLATE HOLE IN 4 1/2" CASING, HOLE AT 1942, TEST CASING BELOW PACKER HELD 500 PSI. PULL PACKER ABOVE HOLE, SI SECURE WELL.
5/7/2004 08:00	SAFTY MEETING, POOH WITH PACKER, LAY DOWN PACKER SECURE WELL.
5/8/2004 07:00	SAFTY MEETING, START RIG, RIG DOWN FLOOR, NIPPLE DOWN BOP & WELL HEAD. RIG UP 4 1/2" CASING SPEAR, SPEAR CASING, PICK UP, CASING WAS PARTED, PULL CASING SLIPS. STRIP BOP & WELL HEAD OVER CASING, NIPPLE BACK UP, RIG FLOOR BACK UP. POOH LAYING DOWN 52 JTS OF 4 1/2" CASING. CASING WAS TIGHT, CRIMPED EACH JT AS IT WAS BROKE OUT. CHANGE OVER FOR 2 7/8" DP, MAKE UP 6 1/8" OVER SHOT, RUN IN HOLE PICKING UP DP TO 1916'. SHUT IN SECURE WELL FOR NIGHT.
5/10/2004 07:00	SAFTY MEETING, START RIG. LATCH ONTO FISH, RIG UP WIRELINE SPECIALTIES, RUN IN HOLE WITH BACK OFF SHOT, PICK UP ON CASING, PUT LEFT HAND TORK IN DP, SET OFF CHARGE, BACK OFF NEXT JT OF CASING. POOH LAY DOWN DP & 1 JT OF CASING. WEIGHT ON NEW CASING, TALLY CASING, PICK UP RUN IN HOLE, TAG CASING STICK UP, WORK CASING, SCREW TOGEATHER, PRESSURE TEST TO 2750 PSI, HELD. SI SECURE WELL FOR NIGHT.
5/11/2004 07:00	SAFTY MEETING, START RIG, PRESSURE TEST 4 1/2" CASING TO 4200 PSI FOR 10 MIN. HELD. NIPPLE DOWN WELL HEAD & BOP, PULL UP ON CASING, SET CASING SLIPS WITH 50THOUSAND ON SLIPS. CUT OFF STICK UP, GRIND FINISHED CUT, NIPPLE UP WELL HEAD, TEST WELL HEAD SEALS, HELD. NIPPLE BACK UP BOP, RIG FLOOR BACK UP, TIH WITH TBG IN DERIK. POOH LAYING DOWN TBG. NIPPLE DOWN BOP, NIPPLE UP FRAC VALVE, SI SECURE WELL. RIG DOWN.
5/12/2004 00:00	HELD SAFETY MEETING. RU BLUE JET. PERFORATED THE MESAVERDE. RIH W/ 3 1/8" 90 DEGREE SELECT FIRE PERFORATING GUN. PERFORATED FROM 5881'-5885' W/ 1/2 SPF, 5888'-5892' W/ 1/2 SPF, 6040'- 6046' W/ 1/2 SPF, 6133'-6135' W/ 1/2 SPF, 6148'- 6158' W/1/2 SPF, 6230' - 6234' W/ 1/2 SPF, 6292'- 6296' W/ 1/2 SPF. A TOTAL OF 24 HOLES W/ 0.34 DIA. SWI. RD BLUE JET.
5/14/2004 00:00	HELD SAFETY MEETING. RU SCHLUMBERGER. FRAC'D THE MESAVERDE. TESTED LINES TO 5037 #. SET POP-OFF @ 3850 #. BROKE DOWN FORMATION @ 5 BPM @ 1490 #. PUMPED PRE PAD @ 35 BPM @ 2241 #. STEPPED DOWN RATE TO 30 BPM @ 1822 #. STEPPED DOWN RATE TO 20 BPM @ 1297 #. STEPPED DOWN RATE TO 10 BPM @ 648. ISIP 254 #. 5 MIN 70 #. 10 MIN 0 #. PUMPED 1000 GAL OF 15% HCL ACID @ 7 BPM # 572 #. FRAC'D THE MV W/ 65 Q SLICK FOAM W/ 1 G/MG FR, 175,000 # 20/40 BRADY SAND, TREATED THE LAST 15% OF PROPPANT VOLUME WITH PROPNET FOR PROPPANT FLOWBACK CONTROL. 2,299,800 SCF N2 & 2033 BBLs FLUID. AVG RATE 60 BPM. AVG PRESSURE 3246 #. MAX PRESSURE 3490 #. MAX SAND CONS 1.5 # PER GAL. ISIP 1925 #. FRAC GRADIENT .48. RA TAGGED PAD W/ SCADIUM. TAGGED 0.5 # & 1.5# SAND W/ IRRIDIUM. TAGGED 1.50 # SAND W/ ANTIMONY. SWI. RD SCHLUMBERGER.

Daily Summary

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Ground Elevation (ft) 6998.00	Spud Date 5/24/1981	Rig Release Date 7/6/1981	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rpt
5/20/2004 00:00	HELD PJSM. CHECK LC. FOR HAZARDS. CHECK WELL AREA FOR LEL's. LO/TO LOCATION ENSURE PROD. EQUIPMENT BLOWN DOWN. UNLOAD AND SPOT EQUIPMENT. SPOT UNIT. RU UNIT AND EQUIPMENT. BH PSI= 900# BLEED DOWN TO 0#. LEAVE GUAGE ON CSG TO MONITOR FOR PSI BUILD. CHECK PSI- SICP= 950#. KILL W/ 60 BBL KCL. SET HANGER W/ 2 WAY CHECK. LOCK DOWN PINS. ND FRAC VALVE. NU BOPE. RU KEY ENERGY TEST PUMP W/ CHART. TEST BOPE TO 250# LOW FOR 5 MIN AND 2000# HIGH FOR 10 MIN. (BLIND AND PIPE RAMS. TEST WAS GOOD. WITNESSED BY GENARO MAEZ W/ WEATHERFORD UBS. RU FLOW BACK TANK AND FLOW LINES. RU FLOOR AND TBG. TOOLS. RU AIR AND AIR MANIFOLD. SECURE WELL SDFN.
5/21/2004 00:00	HELD PJSM. SICP= 920#. BH PSI= 20#. BWD, KILL CSG W/ 20 BBL KCL. REMOVE TBG. HANGER. MU AND TIH W/ 3 7/8" JUNK MILL, BIT SUB, STRING FLOAT AND 207 JTS 2 3/8" TBG. TAGGED FILL @ 6308'. (20' BELOW BOTTOM MV PERF) BREAK CIRCULATION W/ AIR. UNLOAD KILL FLUID. RETUNING HEAVY SAND. CIRCULATE CLEAN @ 6300'. POOH W/ 11 JTS TO 5655' KB. OPEN WELL FLOWING UP CSG ON 1/2" CHOKE @ SURFACE. FLOW TEST MV FORMATION AS FOLLOWS: MV PERFS 5881'- 6296' 2 3/8" TBG SET @ 5655'. W/ STRING FLOAT ON BOTTOM. SITP= N/A FCP= 360# MV PRODUCTION= 2376 MCFPD 8 BWPD 1/2 BOPD NO SAND. WITNESSED BY H. FRIAS W/ KEY ENERGY SERVICES. SECURE WELL SDFN.
5/24/2004 00:00	HELD PJSM. SICP= 950#. BH PSI= 30#. BWD. TIH W/ 10 JTS AND TAG FILL @ 6250'. BREAK CIRCULATION W/ AIR MIST. UNLOAD HOLE AND C/O FILL FROM 6250' TO CIBP @ 6500'. D/O CIBP. WELL RETURNING HEAVY SAND. 3 HRS REPAIRING FLOW BACK TANK. 1 HR WAITING ON PARTS FOR FB TANK. CIRCULATE CLEAN. SECURE WELL SDFN.
5/25/2004 00:00	HELD PJSM. SICP=820#.BH= 30#. BWD. TIH W/ 85 JTS 2 3/8" TBG. TAG FILL @ 8315'. (17' FILL). BREAK CIRCULATION W/ AIR. UNLOAD HOLE AND C/O TO PBTD OF 8332'. ENGINEERING DECIDED TO TA DK ZONE. DECIDED TO SET CIBP 100' ABOVE TOP DAKOTA PERF. POOH W/ TBG. LD MILL. PJSM W/ BLUE JET WIRELINE. CHECK WH FOR STRAY VOLTAGE. RU WL UNIT. MU AND RIH W/ 4.5" TV10 CIBP. SET @ 8184'. TOP DK PERF @ 8284'. POOH W/ WIRELINE. MU AND TIH DRIFTING W/ 2 3/8" EXP. CK, 1.81" FN AND 100 JTS 2 3/8" TBG. SECURE WELL SDFN.
5/26/2004 00:00	HELD PJSM. SICP= 930#. BH- 30#. BWD. CONTINUE TO TIH DRIFTING W/ 110 JTS 2 3/8" TBG. (FOUND 11 CRIMPED JTS IN STRING. RETURNING TOTAL OF 70 JTS TO TUBOSCOPE FOR INSPECTION.) BREAK CIRCULATION W/ AIR. UNLOAD HOLE. SD AIR. PUH 7 JTS TO LANDING DEPTH. RU HANGER. W/ TIW. LAND WELL W/ EOT @ 6196.33' KD W/ 203 JTS 2 3/8" TBG. TOP OF F NIPPLE @ 6194' KB. PUMP 5 BBL KCL. DROP BALL. PRESSURE UP TO 1000 # W/ AIR. HELD FOR 10 MIN. TESTED GOOD, WITNESSED BY H. FRIAS W/ KEY ENERGY SERVICES. PRESSURE UP AND PUMP OUT CK. @ 1420#. UNLOAD WELL. LET WELL FLOW TO ENSURE AIR IS PURGED. RD EQUIPMENT AND UNIT. PREP TO MOVE TO SJ 30-5# 50M. ((((((FINAL REPORT.))))) FACILITY WILL NEED UPGRADED TO ACOMADATE MV. BEFORE FIRST DELIVARY. TURN OVER TO OPERATOR AND WILLIAMS FOR PRODUCTION.