

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

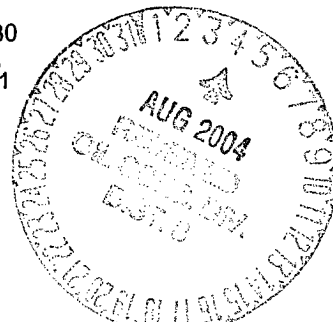
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078266
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMNM73618
3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.599.4062		8. Well Name and No. WOOD 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T29N R10W SENE Tract BELVA 1650FNL 1190FEL 36.72867 N Lat, 107.90300 W Lon		9. API Well No. 30-045-08350-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(6/7/04) MIRU. ND WH. NU BOP. TOO H w/2-3/8" tbg. TIH w/5-1/2" CIBP, set @ 4750'. SDON.  
(6/8/04) TIH w/pkr, set @ 1400'. PT csg & CIBP to 3000 psi, OK. Spot acid across perf zone. TOO H w/pkr. Perf Menefee @ 4188, 4192, 4196, 4208, 4212, 4216, 4262, 4288, 4303, 4317, 4320, 4326, 4330 w/2 SPF, 26 total 0.32" diameter holes. Brk dwn Menefee perms w/7.8 BPM. Perf Point Lookout w/4438, 4447, 4458, 4479, 4485, 4512, 4520, 4540, 4547, 4556, 4582, 4593, 4598, 4617, 4644, 4659, 4677 w/1 SPF, 17 total 0.32" diameter holes. SDON.  
(6/14/04) Frac Menefee/Point Lookout w/1287 bbls 60% slickwater N2 foam, 125,000# 20/40 AZ sand, 1,137,000 SCF N2. Flow back well.  
(6/15/04) Flow back well.  
(6/16/04) Flow back well. TIH w/mill to 4400'. Flow well.  
(6/17/04) Flow well. TIH, tag CIBP high @ 4618', was set @ 4750'. Mill on CIBP @ 4618', chase plug down hole to 4698'. Flow well.



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #32926 verified by the BLM Well Information System For BURLINGTON RESOURCES O&amp;G CO LP, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 08/03/2004 (02AXG0026S)</b>	
Name (Printed/Typed) TAMMY JONES	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 07/13/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 08/03/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****NMOCD**

## **Additional data for EC transaction #32926 that would not fit on the form**

### **32. Additional remarks, continued**

(6/18/04) Mill on CIBP @ 4698'. TOO H, had parted tbg left 7 jts 2-3/8" tbg, bit sub, & 4-3/4" mill in hole. TIH w/overshot, tagged top of fish @ 4409'. Work down over fish. TOO H. SDON.  
(6/21/04) Blow well down. TIH w/mill, tag @ 4410'. TOO H to 4140'. Flow well.  
(6/22/04) Flow well. TIH from 4140' w/4-3/4" skirted mill, tag @ 4410'. Mill @ 4410' to 4428'. TOO H to 4140'. Flow well overnight.  
(6/23/04) TIH from 4140' w/4-3/4" skirted mill, tag @ 4428'. Circ hole clean. TOO H. TIH w/4-3/4" skirted mill, tag @ 4441'. Mill @ 4441-4444'. Circ hole clean. TOO H to 4140'. Flow well.  
(6/24/04) Flow well. TIH from 4140' w/skirted mill, tag fish top @ 4444'. Mill from 4444' to 4446'. Circ clean. TOO H w/skirted mill. TIH w/skirted mill, tag fish top @ 4446'. Mill over fish top @ 4446', bottom of skirt @ 4451'. TOO H w/skirted mill. SDON.  
(6/25/04) TIH from 1000' w/skirted mill, tag top of fish @ 4448'. Circ hole clean. Mill from 4448' to 4458'. TOO H w/skirted mill. TIH w/overshot, tag @ 4456'. Work over fish. SDON.  
(6/28/04) Blow well down. TOO H w/overshot. TIH w/metal muncher mill, tag top of fish @ 4458'. Mill from 4458' to 4460'. Circ clean. SDON.  
(6/29/04) (Verbal approval from Steve Mason, BLM, to leave fish in hole & produce as a Mesaverde only & commingle later). Blow well down. TOO H w/mill. TIH w/141 jts 2-3/8" 4.7# J-55 tbg, set @ 4432'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde only for 6 months, then it will be commingled with the Dakota.