

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER		8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #209A	
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		9. API WELL NO. 30-039-27699	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254		10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At Surface: 1085' FSL & 975' FEL At top production interval reported below: At total depth:		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SW/4 SE/4 SEC 24-31N-6W	
14. PERMIT NO. 2004		12. COUNTY OR RIO ARriba	
DATE ISSUED: 08/11/2004		13. STATE NEW MEXICO	
15. DATE SPUDDED 06/23/2004	16. DATE T.D. REACHED 06/30/2004	18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6312' GR	
17. DATE COMPLETED (READY TO PRODUCE) 08/11/2004		19. ELEVATION CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3182' MD		21. PLUG, BACK T.D., MD & TVD 3178' MD	
22. IF MULTICOMP., HOW MANY		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN FRUITLAND COAL 3008' - 3169'		ROTARY TOOLS X	
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE		CABLE TOOLS	
25. WAS DIRECTIONAL SURVEY MADE YES		27. WAS WELL CORED NO	

28. CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55	36#	318'	12-1/4"	155 SX - SURFACE	
7", J-55	20#	3005'	8-3/4"	440 SX - 115'	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
5-1/2"	2898'	3178'	0 SX		2-7/8", J-55, 6.5#
31. PERFORATION RECORD (Interval, size, and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Basin Fruitland Coal: 3008'-18' (40 holes), 3030'-40' (40 holes), 3060'-70' (40 holes) & 3135'-69' (136 holes). Total of 256, 0.49" holes			AMOUNT AND KIND OF MATERIAL USED		
			WELL WAS NOT ACIDIZED OR FRACED		

33. PRODUCTION	
DATE OF FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)
	WELL STATUS (PRODUCING OR SI) SI, well on vacuum, no flow
DATE OF TEST	TESTED
CHOKE SIZE	PROD'N FOR TEST PERIOD
OIL - BBL.	GAS - MCF
WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE
CALCULATED 24-HOUR RATE	OIL - BBL.
GAS - MCF	WATER - BBL.
OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.): TO BE SOLD

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Ross TITLE Sr. Production Analyst DATE August 16, 2004

ACCEPTED FOR RECORD

AUG 19 2004

FARMINGTON FIELD OFFICE  
BY AB

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

### 38.GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
OJO ALAMO	2430'	2540'						1
KIRTLAND	2540'	2925'						2
FRUITLAND	2925'	3165'						
PICTURED CLIFFS	3165'							

**ROSA UNIT #209A  
BASIN FRUITLAND COAL**

**Location:**

1085' FSL and 975' FEL  
SW/4 SE/4 Sec 24(O), T31N, R6W  
Rio Arriba, New Mexico

Elevation: 6312' GR  
API # 30-039-27699

Spud 06/23/04

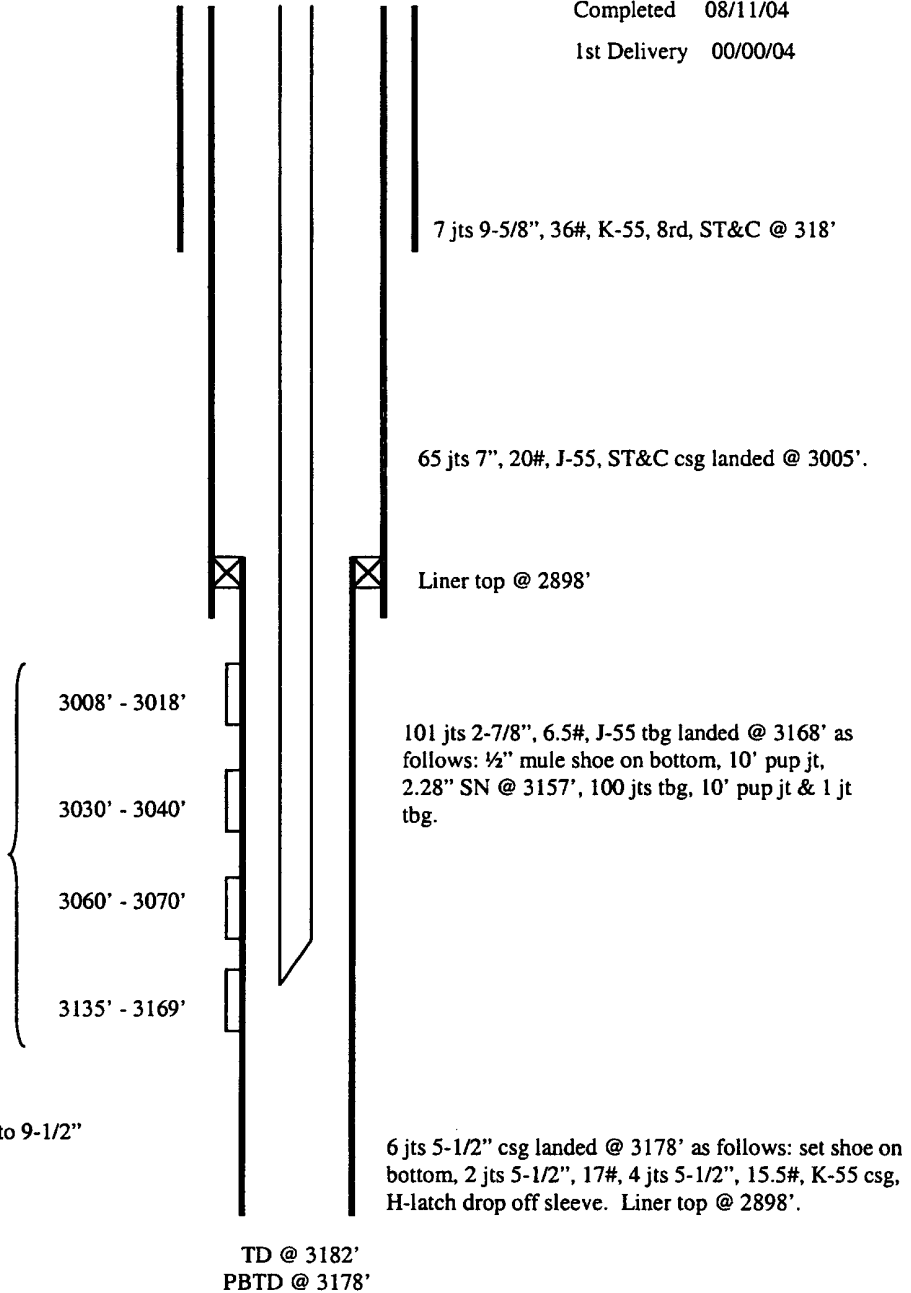
Completed 08/11/04

1st Delivery 00/00/04

Top	Depth
Ojo Alamo	2430'
Kirtland	2540'
Fruitland	2925'
Pictured Cliffs	3165'

0.49". 4 SPF  
256 holes total

Open hole from 6-1/4" to 9-1/2"  
from 3007' to 3179'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	155 sx	219 cu. ft.	Surface
8-3/4"	7", 20#	440 sx	881 cu. ft.	115'
6-1/4"	5-1/2", 17# & 15.5#	Did Not Cmt		