

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 10 40

1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER		8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #202A	
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		9. API WELL NO. 30-039-27703	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254		10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 2380' FNL & 1310' FWL At top production interval reported below : At total depth:		11. SEC., T.R.M., OR BLOCK AND SURVEY OR AREA SW/4 NW/4 SEC 23-31N-6W	
14. PERMIT NO.		12. COUNTY OR RIO ARriba	
15. DATE SPUDDED 06/13/2004		13. STATE NEW MEXICO	
16. DATE T.D. REACHED 06/20/2004		19. ELEVATION CASINGHEAD	
17. DATE COMPLETED (READY TO PRODUCE) 08/07/2004		20. TOTAL DEPTH, MD & TVD 3151' MD	
18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6218' GR		21. PLUG, BACK T.D., MD & TVD	
22. IF MULTICOMP., HOW MANY		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN FRUITLAND COAL 2890' - 3060'		ROTARY TOOLS X	
26. TYPE ELECTRIC AND OTHER LOGS RUN SDL/DSN		CABLE TOOLS	
25. WAS DIRECTIONAL SURVEY MADE YES		27. WAS WELL CORED NO	

28. CASING REPORT (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED
9-5/8", K-55		36#	321'	12-1/4"	171 SX - SURFACE		
7", J-55		20#	2874' 2872'	8-3/4"	479 SX - SURFACE		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2", N-80	2800'	3069'	0 SX		2-7/8", J-55, 6.5#	3047'	
31. PERFORATION RECORD (Interval, size, and number) Basin Fruitland Coal: 2890'-2960' (280 holes) & 3020'-3060' (160 holes). Total of 440, 0.45" holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED WELL WAS NOT ACIDIZED OR FRACED			

33. PRODUCTION	
DATE OF FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)
WELL STATUS (PRODUCING OR SI) SI, well on vacuum, no flow	
DATE OF TEST	TESTED
CHOKE SIZE	PROD'N FOR TEST PERIOD
OIL - BBL	GAS - MCF
WATER - BBL	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE
CALCULATED 24-HOUR RATE	OIL - BBL
GAS - MCF	WATER - BBL
OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD	
35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

SIGNED Inaey Ross TITLE Sr. Production Analyst DATE August 16, 2004

ACCEPTED FOR RECORD
AUG 19 2004
FARMINGTON FIELD OFFICE
BY 40

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, (time tool open, flowing and shut-in pressures, and recoveries):

38.GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
OJO ALAMO	2270'	2380'						
KIRTLAND	2380'	2798'						
FRUITLAND	2798'	3064'						
PICTURED CLIFFS	3064'							

ROSA UNIT #202A
BASIN FRUITLAND COAL

Location:

2380' FNL and 1310' FWL
SW/4 NW/4 Sec 23(E), T31N, R6W
Rio Arriba, New Mexico

Elevation: 6218' GR
API # 30-039-27703

Spud 06/13/04

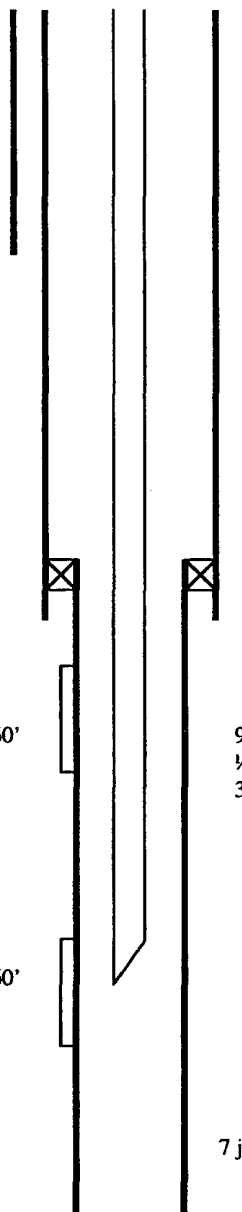
Completed 08/07/04

1st Delivery 00/00/04

Top	Depth
Ojo Alamo	2270'
Kirtland	2380'
Fruitland	2798'
Pictured Cliffs	3064'

0.45". 4 SPF
440 holes total

Open hole from 6-1/4" to 9-1/2"
from 2875' to 3142'



7 jts 9-5/8", 36#, K-55, 8rd, ST&C @ 321'

63 jts 7", 20#, J-55 @ ~~2874~~²⁸⁷²', float collar @ 2818'

Liner top @ 2800'

98 jts 2-7/8", 6.5#, J-55 tbg @ 3047' as follows:
1/2" mule shoe on bottom, 10' pup jt, 2.25" SN @
3037', 97 jts tbg, 10' pup jt & 1 jt tbg.

7 jts 5-1/2", 17#, N-80 @ 2800' - 3069'

TD @ 3151'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	171 sx	241 cu. ft.	Surface
8-3/4"	7", 20#	479 sx	963 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		