

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078387A

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator BP AMERICA PRODUCTION CO			8. Lease Name and Well No. FLETCHER 1M		
3. Address 200 ENERGY CT FARMINGTON, NM 87402			9. API Well No. 30-045-31948-00-C1		
4. Location of Well (Report location clearly and in accordance with Federal requirements) Sec 33 T31N R8W Mer NMP At surface SENW 2310FNL 1540FWL At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA		
14. Date Spudded 06/05/2004			15. Date T.D. Reached 06/14/2004		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/16/2004			17. Elevations (DF, KB, RT, GL)* 6447 GL		
18. Total Depth: MD 7907 TVD		19. Plug Back T.D.: MD 7907 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR CBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.500	9.625 H-40	32.0		228		150		0	
8.750	7.000 J-55	20.0		3675		415		0	
6.250	4.500 J-55	12.0		7904		403		2998	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7850							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7702	7887	7702 TO 7887	3.130		
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7702 TO 7887	20/40 CARBOLITE SND W/500 GALS 15% HCL ACID; PMP 59,125# CARBOLITE SND. W/2% KCL WTR.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/17/2004	06/30/2004	12	→	1.0	236.0	1.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	18.0	→	2	472	2		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #34181 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC

ACCEPTED FOR RECORD
AUG 16 2004
FARMINGTON FIELD OFFICE
BY *db*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE NACIMIENTO OJO ALAMO	0	706		PICTURED CLIFFS	3304
	706	2102		LEWIS SHALE	3531
	2102	2168		CLIFF HOUSE	4857
				MENEFEE	5208
				POINT LOOKOUT	5526
				MANCOS	5901
				GREENHORN	7566
				GRANEROS	7618
				DAKOTA	7697

32. Additional remarks (include plugging procedure):

BP America received permission to drill above mentioned well on 2/24/04.

We are permitted to down hole commingle well per DHC-1433AZ

Well is currently producing from DK & MV. Please see attached subsequent completion report.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #34181 Verified by the BLM Well Information System.

For BP AMERICA PRODUCTION CO, sent to the Farmington

Committed to AFMSS for processing by ADRIENNE BRUMLEY on 08/16/2004 (04AXB3185SE)

Name (please print) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 08/13/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Fletcher 1M
NEW DRILLING DK & MV COMPLETION SUBSEQUENT REPORT
08/05/2004

6/17/04 TIH & RUN TDT & CBL LOGS. PRESS CSG TO 4500# HELD OK.

6/21/04 TIH w/ 3.125" GUN & PERF DAKOTA FORMATION 7702' - 7887' @ 4 JSPF. TOTAL OF 60 SHOTS. RU & FRAC DK w/SLICKWTR & 20/40 CARBOLITE SND - START w/500 GALS OF 15% HCL ACID; PMP 59,125# CARBOLITE SND. DISP w/2% KCL WTR.

6/24/04 NU BOP LAY 3" FLW LINES TO PIT. TIH TO 3700'; UNLOAD WELL w/AIR.

6/25/04 C/O w/AIR & MIST. C/O TO PBTD @7907. FLW ON $\frac{3}{4}$ " CK. AVG PRESS 75# MAKING 1297 MCFD; HEAVY SND & LIGHT WTR.

6/28/04 FLW ON $\frac{3}{4}$ " CK. C/O WELL.

6/29/04 TIH TAG FILL 7899'. Flw on $\frac{3}{4}$ " ck.

6/30/04 Dakota 12 hr test 236 MCF flaring gas.

7/1/04 Pmp 15 bbls 2% KCL wtr; kill well. Unload. TIH w/3.125" gun & perf Mesaverde 5299' - 5683' @ 3 JSPF. Total 60 shots.

7/6/04 RU & Frac MV w/N2 foam & 16/30 Brady snd. W/500 gals 15% HCL acid followed by 88,766# of sand pumped 62,892# of reg sand and 22,874 propnet snd W/N2 quality foam. Flow test.

7/7/04 Flow Testing on $\frac{3}{4}$ " ck.

7/8/04 1232 MCFD flaring W/light mist. On $\frac{3}{4}$ " ck.

7/9/04 Flowed on $\frac{3}{4}$ " ck avg press 60# making 1078 MCFD. 12 hr test 543 MCF.

7/10/04 TIH & drill CIBP @7865'. DK & MV making 1805 MCFD flaireing. On $\frac{3}{4}$ " ck.

7/12/04 TIH C/O fill w/air & mist. TOH to above MV perfs.

7/13/04 Flow on $\frac{3}{4}$ " ck making 1637 mcf. TIH tag fill @ 7894'. C/O Run 2 sweeps.

7/15/04 TIH land 2 3/8" TBG @ 7850'. ND BOP. NUWH. Move off location