

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC154
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.324.1090 Ext. 4026 Fx: 505.564.6700		8. Well Name and No. JICARILLA APACHE 19
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T26N R05W NWNE 790FNL 1850FEL		9. API Well No. 30-039-21502
		10. Field and Pool, or Exploratory OTERO CH / SOUTH BLANCO PC
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Subsurface Commingling

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. restimulated and DHC the Jicarilla #19 in the following manner:

MIRU PU. TOH w/2-3/8" tbg & pkr seal assy. TIH w/BHA &-3/8" tbg. Rlsd retr "D" pkr @ 3,600'. PSHD pkr to btm @ 3,886' (24' fill). TOH. TIH w/pkr, SN & 89 jts tbg. Set pkr @ 2,816'. PT csg to 500 PSIG for 10 min. Held OK. Acidized CH perfs dwn tbg w/1,000 gals 15% HCL ac & 29 BS @ 3.1 BPM & 456 psig. Rlsd pkr @ 3,509'. TIH w/Arrow set 1 pkr, 2 buttress threads & XO. Set pkr @ 3,519' w/15K comp. RDMO PU. Frac'd CH perfs fr/3,788'-3,878' dwn 2-7/8" tbg w/38,031 gals 70Q N2 20# foamed frac flu(Delta 140 Borate XL gelled 2% KCl wtr) carrying 73,418# 20/40 Brady sd. AIR 20.1 BPM. ATP 2,122 psig. Max sd conc 7.21 ppg. Max TP 4,010 psig. Max rate 25.9 BPM. ISIP 2,342 psig, 5" SIP 1,433 PSIG, 10" SIP 1,412 psig, 15" SIP 1,411 psig. OWU @ 2:00 p.m. on 1/4" ck. F. 0 BO, 108 BLW, (N2 w/trace sd & 12 BS), FTP 600 350 psig, 1/4" ck, 12 hrs. F. 0 BO, 55 BLW, (N2 w/no sd), FTP 450 50 psig, 3/8" ck, 4 hrs. MIRU PU. TOH w/frac string & pkr. Set CIBP @ 3,400'.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #33436 verified by the BLM Well Information System
For XTO ENERGY INC., sent to the Rio Puerco
Committed to AFMSS for processing by ANGIE MEDINA-JONES on 07/23/2004 ()

Name (Printed/Typed) HOLLY PERKINS

Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission)

Date 07/23/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Division of Multi-Resources

JUL 30 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #33436 that would not fit on the form

32. Additional remarks, continued

TIH w/Arrow set I pkr, SN & 97 jts tbg. Set pkr @ 3,008'. PT CIBP to 2,500 psig for 10 min. Held OK. Ppd dwn tbg w/10 bbls 2% KCl wtr & EIR @ 7.3 BPM & 2,339 psig. A. PC perfs fr/2,882'-2,948' W/1,200 gals 15% NEFE HCL AC & 60 BS @ 4.7 BPM & 1,183 psig. Flshd w/23 bbls 2% KCl wtr. AIR @ 7.6 BPM & 2,387 psig. Balled off @ 3,429 psig. ISIP 600 psig. 5 min SIP 147 psig. 10 min SIP 0 psig. TOH & LD 83 jts tbg, SN & pkr. TIH w/frac string & pkr. Set pkr @ 2,619' w/14K comp. RDMO PU. Frac PC perfs fr/2,882'-2,948' dwn 2-7/8" tbg w/85,523 gals 70Q N2 20# foamed frac flu carrying 128,907# 20/40 Brady sd. AIR 28.1 BPM. ATP 2,257 psig. Max SD conc 5.57 ppg. Max TP 3,276 psig. Max rate 31.7 BPM. ISIP 1,415 psig, 5 min SIP 1,380 psig, 10 min SIP 1,375 psig, 15 min SIP 1,348 psig. SWI 3 hrs. SICP 1,000 psig. OWU. F. 0 BO, 107 BLW, (N2 w/no sd), FTP 770 325 psig, 1/4" ck, 12 hrs. MIRU PU. Rlsd pkr @ 3,008'. TOH w/frac string. TIH W/3-7/8" bit & 2-3/8" tbg. Tgd btm @ 3,025' (375' fill). CO fill fr/3,025' to 3,400' (CIBP). DO CIBP. CO fill fr/3,785' to 3,910' (PBD). Landed tbg w/donut as follows: NC, SN & 122 jts 2-3/8" tbg. SN @ 3,825' & EOT @ 3,827'. MIRU PU. TOH w/prod string. TIH w/2-3/8" X 30' OEMA w/1/4" weep hole, SN & 122 jts tbg. Landed tbg w/donut as follows: SN @ 3,826' & EOT @ 3,856'. RIH w/XTO'S 1.910" tbg broach to SN. POH w/tbg broach. ND BOP. NU WH. PU & loaded 2" X 1-1/2" X 12' RWAC-Z (DV) pmp (XTO #609) w/1" X 1' strn nip. TIH w/pmp, 152 3/4" Norris rods fr/EPS, 3 3/4" rod subs (8', 6' & 4') & 1-1/4" X 16' PR w/8' Inr. RDMO PU. Install PU. RWTP as DHC PC/CH well. 7/6/04