Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

Lease Serial No. NMSF078390

If Indian	Allotton on Tribo More	

abandoned wel	i. Use form 3160-3 (API	D) for such propos	als.	6. If Indian, Allottee or	Inbe Name			
SUBMIT IN TRII	PLICATE - Other instruc	tions on reverse s	ide. (5 9 11)	7. If Unit or CA/Agreen	nent, Name and/or No.			
1. Type of Well		****		8 Well Name and No.				
Oil Well Gas Well Oth	er		The Alp.	JONES A LS 4				
2. Name of Operator BP AMERICA PRODUCTION		MARY CORLEY E-Mail: corleyml@bp.	(1) S. S. S. S.	9. API.Well No. 30-045-07485-00	-S1			
3a. Address 200 ENERGY CT FARMINGTON, NM 87402		3b. Phone No. (included Ph: 281.366.4491) Fx: 281.366.0700		10. Field and Pool, or E BLANCO MESAV				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	i)	X (200 m 50)	11.7 County or Parish, ar	nd State			
Sec 13 T28N R8W NWNE 09 36.66586 N Lat, 107.62914 W				SAN JUAN COUI	NTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE NATI	JRE OF NOTICE, F	EPORT, OR OTHER	DATA			
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	□ Acidize	☐ Deepen	□ Produc	ction (Start/Resume)	☐ Water Shut-Off			
_	Alter Casing	Fracture Tr	eat Reclar	nation	☐ Well Integrity			
Subsequent Report	Casing Repair	☐ New Const	ruction Recon	ıplete	Other			
☐ Final Abandonment Notice	Change Plans	Plug and A	bandon 🔲 Tempo	orarily Abandon	Workover Operations			
	Convert to Injection	Plug Back	□ Water	Disposal				
determined that the site is ready for final inspection.) 06/10/2004 MIRUSU. Blow down well. NDWH. NU BOPs. Test to 3000#. Test ok. TOH w/2-3/8" production TBG. TIH w/scraper to PBTD @ 5320". Kill w/2% KCL WTR. TIH w/RBP & set @ 4500". Load hole & pressure test to 500 psi. Held. TOH. TOH. Dump sand on top of RBP. RU & ran CBL from 4492" to surface. EST. TOC @ 4110". TIH w/RBP & set @ 1200". Pressure test to 500 psi. Test ok. Release RBP & TOH. TIH to 4400". Pressure test lines & circ sand off RBP set @ 4500". Latch onto RBP & TOH. TIH w/ 2-3/8" production TBG (w/a muleshoe & X-nipple w/blanking plug). & land @ 5282". Pressure test tubing to 500 psi. Pull plug & set TBG stop for plunger. RD slickline unit. ND BOPs. NU WH. Test well for air. 06/18/2004 Rig Released @ 18:30 hrs. Returned well to production.								
14. Thereby certify that the foregoing is Col Name (Printed/Typed) MARY CO	Electronic Submission a For BP AMERICA mmitted to AFMSS for pro-	A PRODUCTION ČO,	sent to the Farmingto	on 03MXH0369SE)				
Will Oc			70 THORIZED IXE	THEOLINITE				
Signature (Electronic S	Submission)	Date	08/09/2004					
	THIS SPACE FO	OR FEDERAL OR	STATE OFFICE U	JSE				
Approved By ACCEPT	ED		STEPHEN MASON PETROLEUM ENGIN	NEER	Date 08/09/200			
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in th uct operations thereon.	e subject lease Offic	e Farmington					
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations a	a crime for any person ki s to any matter within its	nowingly and willfully to jurisdiction.	make to any department or	agency of the United			