

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF078096

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
MUDGE /B/ 3A

## 2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: MARY CORLEY

E-Mail: corleyml@bp.com

## 9. API Well No.

30-045-22773-00-C1

## 3a. Address

200 ENERGY CT  
FARMINGTON, NM 87402

## 3b. Phone No. (include area code)

Ph: 281.366.4491  
Fx: 281.366.070010. Field and Pool, or Exploratory  
BLANCO MV/ PC

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T31N R11W SWNW 1345FNL 0800FWL  
36.91609 N Lat, 108.00128 W Lon

## 11. County or Parish, and State

SAN JUAN COUNTY, NM

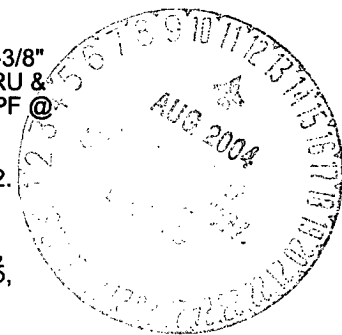
## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## PayAdd

06/21/2004 MIRUSU. Blow down well. NDWH. NU BOPs. Pressure test BOPs to 500 psi. TOH w/2-3/8" production TBG. TIH w/scraper for 4-1/2" CSG to 5450". TOH. TIH w/scraper to 2925' for 7" CSG. RU & run GR log from 5505' to 3200'. RU, TIH & set @ 5040'. RU & perforate Menefee formation w/ 3 SPF @ 120 phasing (20 shots / 60 holes): 4991, 4975, 4965, 4951, 4932, 4920, 4897, 4869, 4850, 4829, 4824, 4795, 4782, 4770, 4753, 4729, 4719, 4709, 4688, 4673. RU & Spearhead 500 gal 15% HCL, establish injection rate, & fracture stimulation w/151,400# 20/40 Brady Sand, 70 Quality Foam & N2. RU & flowback frac thru 1/4" choke for 12 hrs. Upsized to 3/4" choke & flowed back for 12 hrs. Conduct 12-hour flow test on Menefee. SI well. RU, TIH w/ CIBP & set @ 4660'. RU & perforate Cliffhouse formation w/ 2 SPF at 180 phasing (30 shots / 60 holes): 4653, 4644, 4639, 4626, 4615, 4609, 4595, 4582, 4577, 4569, 4562, 4555, 4544, 4536, 4514, 4510, 4495, 4488, 4474, 4464, 4455,



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #34271 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 08/09/2004 (04SXM1861SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 08/09/2004

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

STEPHEN MASON  
Title PETROLEUM ENGINEER

Date 08/09/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCD

**Additional data for EC transaction #34271 that would not fit on the form**

**32. Additional remarks, continued**

4447, 4439, 4420, 4398, 4375, 4356, 4337, 4322, 4310. Spearhead 500 gal 15% HCL, establish injection rate, & fracture stimulation w/161,400# 20/40 Brady Sand, 70 Quality Foam & N2. RU & flowback thru 1/4" choke for 17 hrs. Upsized to 1/2" choke & flowed back for 12 hrs. Upsized to 3/4" choke & flowed back for 24 hrs. Blow down well. TIH & tag fill @ 4560'. C/O to CIBP set @ 4660'. Mill out CIBP. TIH & tag fill @ 4960'. C/O to CIBP set @ 5040'. Mill out CIBP. TIH & C/O fill to PBTD at 5506'. Blow well dry at PBTD. Flow back well thru 3/4" choke for 12 hrs. SI Well. TIH w/2-3/8" production TBG (w/a muleshoe, F-nipple, & X-nipple w/plug on bottom) & set @ 5359'. Pull plug & set tubing stop for plunger. RD slickline unit. ND BOPs. NUWH. Test well for air. Return well to production.  
07/15/2004 Rig released @ 17:00 hrs.