<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

Oil Conservation Division

1220 South St. Francis Dr. office? Santa Fe, NM 87505 00

Pit or Below-Gra	de Tank Registration or Closur	<u>re</u> ා්		
Is pit or below-grade tank	k covered by a "general plan"? Yes X No			
Type of action: Registration of a pit of	or below-grade tank Closure of a pit or below-gra	de tánk X		
Operator: Bayless Drilling Companies	Telephone: 327-7214 e-mail address:			
Address: P.O Box 168, Farmington, NM 87499				
	15-07530 C U/L or Qtr/Qtr Sec 17	T_28N_R_10W		
County: San Juan Latitude Longitude	NAD: 1927 🗖 1983 🔲 Surface Owner Federal			
Pit	Below-grade tank			
Type: Drilling Production X Disposal	Volume:bbl Type of fluid:			
Workover Emergency	Construction material:	onstruction material:		
Lined Unlined X	Double-walled, with leak detection? Yes 🔲 If not, explain why not.			
Liner type: Synthetic Thickness mil Clay				
Pit Volumebbl		•		
	Less than 50 feet	(20 points)		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)		
	100 feet or more	(0 points) 0 pts		
	Yes	(20 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	No NO	(0 points) 0 pts		
water source, or less than 1000 feet from all other water sources.)				
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)		
	1000 feet or more	(0 points) 0 pts		
	Ranking Score (Total Points)	0 pts		
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indica	te disposal location: (check the onsite box if		
your are burying in place) onsite $\underline{\mathbf{X}}$ offsite \square If offsite, name of facility	(3) Attach a general de	scription of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No $\underline{\mathbf{X}}$ Y	es 🔲 If yes, show depth below ground surface	ft. and attach sample results. (5)		
Attach soil sample results and a diagram of sample locations and excavation	8.			
Additional Comments:				
On 6/18/04 soil from pit was tested, all values were below maxin	num allowable, so pit was closed on 7/15/04 as	s per NMOCD		
Guidelines & pre-approved General Pit Closure Plan for Rober	t L Bayless, LLC. Dituas	not excavated		
	burn to the			
Thereby cartify that the information above is two and complete to the hart of	Smy knowledge and balish I forther could that the	a charge described at an helper and stool has		
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines X at Date: 8/11/2004				
Printed Name/Title John C. Thompson/ Agent	Signature Cal.			
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations.				
Approval: Printed Name/Title	OEPUTY OIL & GAS INSPECTOR, DIS	SEP -2 2004		

⁶ 612 E. Murray Drive Farmington, NM 87499

Off: (505) 327-1072 FAX: (505) 327-1496

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P.O. Box 3788 Shiprock, NM 87420

Off: (505) 368-4065

ANALYTICAL REPORT

CLIENT:

Walsh Engineering 7 Production Corp.

Work Order:

0406039

Project:

Bimson Fed #1

Lab ID:

0406039-001A

Date: 06-Jul-04

Client Sample Info: Bayless Operating

Client Sample ID: Bimson Fed #1

Collection Date: 6/17/2004 7:00:00 PM

Matrix: SOIL

Parameter	Result	PQL Qual	Units	DF	Date Analyzed
DIESEL RANGE ORGANICS		SW8015B			Analyst: JEM
T/R Hydrocarbons; C10-C28	581	25.0	mg/Kg	1	6/28/2004
GASOLINE RANGE ORGANICS		SW8015B			Analyst: JEM
T/R Hydrocarbons: C6-C10	ND	4.50	mg/Kg	25	6/25/2004
AROMATIC VOLATILES BY GC/PID		SW8021B			Analyst: JEM
Benzene	ND	25	μg/Kg	25	6/26/2004
Ethylbenzene	ND	25	μg/Kg	25	6/26/2004
m,p-Xylene	ND	50	ug/Kg	25	6/26/2004
Methyl tert-Butyl Ether	ND	250	ធ្ g/Kg	25	6/26/2004
o-Xylene	ND	25	มูg/Kg	25	6/26/2004
Toluene	ND	50	μg/Kg	25	6/26/2004

Qualifiers:

ND - Not Detected at the Practical Quantitation Limit

I - Analyte detected below Practical Quantitation Limit

B - Analyte detected in the associated Method Blank

H - Parameter exceeded Maximum Allowable Holding Time

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted precision limits

 E - Value above Upper Quantitation Limit - UQL

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