

New Mexico  
Energy Minerals and Natural Resources Department

Form C-140

Revised 06/99

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440



SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

District I - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
District II - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR  
WELL WORKOVER PROJECT

I. Operator and Well

Operator name address <b>Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499</b>					OGRID Number <b>014538</b>	
Contact Party <b>Leslie D. White</b>					Phone <b>505/326-9700</b>	
Property Name <b>SAN JUAN 28-6 UNIT</b>				Well Number <b>94</b>		
API Number <b>3003907267</b>						
UL	Section	Township	Range	Feet From The	Feet From The	County
B	36	28 N	6 W	990 FNL	1650 FEL	RIO ARRIBA

II. Workover

Date Workover Commence 12/19/2003	Previous Producing Pool(s) (Prior to Workover): <b>BLANCO MESAVERDE BASIN DAKOTA</b>
Date Workover Completed: 01/05/2004	

- III. Attach a description of the Workover Procedures performed to increase production.  
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.  
V. AFFIDAVIT:

State of New Mexico )  
County of San Juan ) ss.  
Leslie D. White, being first duly sworn, upon oath states:  
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.  
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.  
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.  
Signature Leslie D. White Title Sr. Accountant Date 8/4/04  
SUBSCRIBED AND SWORN TO before me this 4th day of August, 2004.  
Notary Public  
My Commission expires: September 15, 2004 Nancy Oltmanns

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 1/5, 04.

Signature District Supervisor	<u>27.8</u> SUPERVISOR DISTRICT #3	Date
-------------------------------	---------------------------------------	------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

AUG 05 2004

REG_DTL_D	BLANCO MESAVERDE	BASIN DAKOTA
01/01/2003	2142	1980
02/01/2003	1889	2191
03/01/2003	2025	1804
04/01/2003	1977	1598
05/01/2003	1973	1822
06/01/2003	1920	1686
07/01/2003	1944	1428
08/01/2003	1908	2091
09/01/2003	1815	1835
10/01/2003	1858	1934
11/01/2003	1806	2107
12/01/2003	911	1287
01/01/2004	1583	1785
02/01/2004	3476	3919
03/01/2004	3359	3788
04/01/2004	2845	3208

## BURLINGTON RESOURCES DIVISIONS

Page 1 of 3

## Operations Summary Report

Legal Well Name: SAN JUAN 28-6 UNIT #94

Common Well Name: SAN JUAN 28-6 UNIT #94

Event Name: FACILITIES

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Start: 12/19/2003

Rig Release: 01/05/2004

Rig Number: 376

Spud Date: 07/27/1959

End: 01/05/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/20/2003	14:30 - 15:00	0.50	MIMO	a	OBJECT	ROAD RIG TO LOC
	15:00 - 16:00	1.00	RURD	a	OBJECT	SPOT IN RIG AND EQUIP.
	16:00 - 16:30	0.50	RURD	a	OBJECT	RIG UP RIG
	16:30 - 17:30	1.00	RURD	a	OBJECT	RIG UP FLOW LINES PUMP LINES
	17:30 - 18:00	0.50	SHDN	a	OBJECT	SHUT DOWN FOR NIGHT
12/21/2003	06:00 - 07:15	1.25	SAFE	a	PREWRK	DROVE TO LOC HAD SAFETY MEETING ON USE OF BOP RIG CREW AIR HAND CONSULTANT WERE PRESENT
	07:15 - 08:00	0.75	BLOW	a	OBJECT	CHECK PSI BRADEN HEAD 0 PSI TBG 150 PSI CASING 200 PSI
	08:00 - 10:30	2.50	NUND	a	OBJECT	NIPPLE DOWN WELL HEAD NIPPLE UP BOP OFF SET SPOOL STRIPPER HEAD FLOOR TONGS HAND RAILS
	10:30 - 12:00	1.50	PULD	a	OBJECT	TALLIED AND PICKED UP 33 JOINTS 1 1/4 EUE TBG TAG PACKER
	12:00 - 14:30	2.50	PULD	a	OBJECT	LAID DOWN 1 1/4 EUE TUBING HAD 176 JOINTS
12/22/2003	14:30 - 15:00	0.50	NUND	a	OBJECT	NIPPLE DOWN OFF SET SPOOL STRIPPER HEAD NIPPLE UP BLOOIE LINE TEE AND STRIPPER HEAD CHANGE OVER FOR 2 3/8 TUBING
	15:00 - 16:30	1.50	STUK	a	OBJECT	JARRED ON TUBING WOULD NOT COME FREE
	16:30 - 17:00	0.50	SHDN	a	OBJECT	SHUT WELL IN SDFN
	06:00 - 07:15	1.25	SAFE	a	PREWRK	DROVE TO LOC HAD SAFETY MEETING ON HAZARDS OF CUTTING TUBING RIG CREW
	07:15 - 07:30	0.25	BLOW	a	OBJECT	BLOW WELL DOWN
12/23/2003	07:30 - 08:00	0.50	RURD	a	OBJECT	RIG UP WIRE LINE TO CUT OFF TUBING
	08:00 - 08:45	0.75	WIRE	a	OBJECT	RUN IN HOLE CUT OFF TUBING @ 7644
	08:45 - 09:00	0.25	RURD	a	OBJECT	RIG DOWN WIRE LINE
	09:00 - 09:30	0.50	RURD	a	OBJECT	BREAK OFF TUBING HANGER NIPPLE UP CHANGE OVER SPOOL, STRIPPER HEAD
	09:30 - 12:00	2.50	TRIP	a	OBJECT	TALLY OUT OF HOLE
12/24/2003	12:00 - 13:00	1.00	PULD	a	OBJECT	PICKED UP OVER SHOT AND COLLARS
	13:00 - 14:30	1.50	TRIP	a	OBJECT	TRIP IN HOLE W/ OVERSHOT
	14:30 - 15:00	0.50	RURD	a	OBJECT	RIG UP SWIVEL
	15:00 - 17:00	2.00	STUK	a	OBJECT	LATCHED ON TO FISH JARRED ON TUBING CAME FREE
	17:00 - 17:30	0.50	TRIP	a	OBJECT	TRIP OUT OF HOLE 14 STANDS
12/23/2003	17:30 - 18:00	0.50	SHDN	a	OBJECT	SHUT WELL IN SDFN
	06:00 - 07:15	1.25	SAFE	a	PREWRK	DROVE TO LOC HAD SAFETY MEETING ON SLIPPERY ROADS RIG CREW AIR HAND FISHER MAN CONSULTANT WERE PRESENT
	07:15 - 07:30	0.25	BLOW	a	OBJECT	BLOW WELL DOWN
	07:30 - 09:30	2.00	TRIP	a	OBJECT	TRIP OUT OF HOLE TO FISH
	09:30 - 10:30	1.00	NUND	a	OBJECT	CHANGED OUT CASING VALVES
12/24/2003	10:30 - 12:00	1.50	TRIP	a	OBJECT	FINNISH TOH
	12:00 - 13:00	1.00	RRSR	a	OBJECT	DRILLED HOLES ONTO RAISE FLOOR UP
	13:00 - 14:00	1.00	NUND	a	OBJECT	NIPPLE UP BLOOIE LINE TEE AND STRIPPER HEAD
	14:00 - 15:00	1.00	PULD	a	OBJECT	PICKED UP PACKER PLUCKER
	15:00 - 16:00	1.00	TRIP	a	OBJECT	TRIP IN HOLE W/ PACKER PLUCKER TO TOP OF LINER
12/24/2003	16:00 - 16:30	0.50	SHDN	a	OBJECT	SHUT WELL IN SDFN
	06:00 - 07:15	1.25	SAFE	a	PREWRK	DROVE TO LOC HAD SAFETY MEETING ON ICE PLUGS IN TUBING RIG CREW AIR HAND FISHERMAN CONSULTANT WERE PRESENT
	07:15 - 07:30	0.25	BLOW	a	OBJECT	BLOW WELL DOWN
	07:30 - 08:30	1.00	TRIP	a	OBJECT	TRIP IN HOLE TO TOP OF PACKER
	08:30 - 09:00	0.50	CIRC	a	OBJECT	CIRCULATE HOLE TO MAKE SURE TBG WAS CLEAR
12/24/2003	09:00 - 12:30	3.50	DRLG	a	OBJECT	STING INTO PACKER START DRILLING DRILLED GUIBERSON AG PACKER
	12:30 - 14:00	1.50	PULD	a	OBJECT	POOH W/ SWIVEL PACKER 4 JOINTS HANG SWIVEL BACK
	14:00 - 17:00	3.00	TRIP	a	OBJECT	TRIP OUT OF HOLE W/ PACKER PACKER DRAGGED OUT OF HOLE STANDS

Printed: 07/01/2004 7:26:47 AM

# BURLINGTON RESOURCES DIVISIONS

## Operations Summary Report

Page 2 of 3

Legal Well Name: SAN JUAN 28-6 UNIT #94  
 Common Well Name: SAN JUAN 28-6 UNIT #94  
 Event Name: FACILITIES  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Spud Date: 07/27/1959  
 Start: 12/19/2003 End: 01/05/2004  
 Rig Release: 01/05/2004 Group:  
 Rig Number: 376

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/24/2003	17:00 - 17:30	0.50	SHDN	a	OBJECT	SHUT WELL IN SDFN
12/25/2003	06:00 - 07:15	1.25	SAFE	a	PREWRK	DROVE TO LOC HAD SAFETY MEETING ON COMUNICATION RIG CREW AIR HAND FISHER MAN WERE PRESENT
	07:15 - 07:30	0.25	BLOW	a	OBJECT	BLOW WELL DOWN
	07:30 - 08:30	1.00	TRIP	a	OBJECT	TRIP OUT OF HOLE 10 STANDS AND 4 3/8 COLLARS AND PACKER PLUCKER
	08:30 - 09:00	0.50	PULD	a	OBJECT	LAID DOWN FISHING TOOLS
	09:00 - 11:30	2.50	TRIP	a	OBJECT	PU 4 1/4 BIT TRIP IN HOLE TO TOP OF 5" LINER @6800
	11:30 - 12:00	0.50	SHDN	a	OBJECT	SHUT WELL IN SECURE LOC FOR THE HOLIDAY SHUT DOWN TILL MONDAY 12/29/2003
12/30/2003	06:00 - 07:15	1.25	SAFE	a	PREWRK	DROVE TO LOC HAD SAFETY MEETING ON ICE ON LOC RIG CREW AIR HAND CONSULTANT WERE PRESENT
	07:15 - 07:30	0.25	BLOW	a	OBJECT	BLOW WELL DOWN
	07:30 - 08:00	0.50	RRSR	a	OBJECT	RIG MOTOR BROKE DOWN
12/31/2003	06:00 - 18:00	12.00	RRSR	a		INSTALLED NEW RIG MOTOR
01/01/2004	06:00 - 07:15	1.25	SAFE	a	PREWRK	DROVE TO LOC HAD SAFETY MEETING ON LIFTING RIG CREW AIR HAND CONSULTANT WERE PRESENT
	07:15 - 07:30	0.25	BLOW	a	OBJECT	BLOW WELL DOWN
	07:30 - 07:45	0.25	TRIP	a	OBJECT	TRIP IN HOLE TO TOP OF LINER BLOW WELL AROUND
	07:45 - 09:30	1.75	COUT	a	OBJECT	C/O W/ AIR MIST
	09:30 - 14:00	4.50	TRIP	a	OBJECT	TRIP IN HOLE TAGGED UP AT 7737 C/O W/ AIR MIST 1500 CFM 12 BBLs H2O TO 7842
	14:00 - 15:00	1.00	COUT	a	OBJECT	C/O W/ AIR MIST
	15:00 - 15:30	0.50	SPOT	a	OBJECT	PUMPED 250 GALS 15% HCL TRIPLE INHIBATED FROM 7658 - 7770
	15:30 - 16:00	0.50	TRIP	a	OBJECT	TRIP 14 STANDS TO LINER TOP
	16:00 - 16:30	0.50	SPOT	a	OBJECT	PUMP 250 GALS. 15 % HCL DOWN CASING
	16:30 - 17:00	0.50	SHDN	a	OBJECT	SHUT WELL IN SHUT DOWN TILL MONDAY 1/05/2004
01/06/2004	06:00 - 07:15	1.25	SAFE	a	PREWRK	DROVE TO LOC HAD SAFETY MEETING ON PROPER WEAR FOR COLD WEATHER RIG CREW AIR HAND CONSULTANT WERE PRESENT
	07:15 - 08:00	0.75	BLOW	a	OBJECT	START RIG MOTOR BLOW WELL DOWN
	08:00 - 10:30	2.50	TRIP	a	OBJECT	TRIP OUT OF HOLE W/ BIT
	10:30 - 11:00	0.50	PULD	a	OBJECT	LAID DOWN 3 1/8 DRILL COLLARS
	11:00 - 12:00	1.00	TRIP	a	OBJECT	RABBIT BACK IN HOLE 1/2 OF TBG
	12:00 - 12:30	0.50	BRCH	a	OBJECT	BROACH TBG
	12:30 - 13:30	1.00	TRIP	a	OBJECT	TRIP IN HOLE RABBING TBG
	13:30 - 14:00	0.50	BRCH	a	OBJECT	BROACH TBG
	14:00 - 15:00	1.00	COUT	a	OBJECT	C/O W/ AIR MIST 8 BBLs H2O
	15:00 - 15:15	0.25	PULD	a	OBJECT	LAID DOWN 3 JOINTS
	15:15 - 15:30	0.25	RURD	a	OBJECT	LAND TBG RIG DOWN FLOOR TONGS
	15:30 - 16:30	1.00	NUND	a	OBJECT	NIPPLE DOWN BOP NIPPLE UP WELL HEAD
	16:30 - 17:30	1.00	PUMP	a	OBJECT	PUMP OFF @ 800 PSI PSI CHECK REVERSE UP TBG
	17:30 - 18:00	0.50	RURD	a	OBJECT	RIG DOWN RIG RELEASE RIG TO 28 -6 WATER WELL
	18:00 - 18:30	0.50	SHDN	a	OBJECT	SHUT DOWN FOR NIGHT
					OBJECT	ROAD RIG TO LOC RU ND WH NU NBOP TAG W/ 1 1/4 TBG NO FILL LAID DOWN 104 JOINTS OF 1 1/4 EUE CUT OFF 2 3/8 TBG JARRED FREE TIH PLUCK 7" PKR TIH W/ 4 1/4 BIT C/O TO 7840 SPOT 500 GALS 15% TRIPLE INHIBATED TOH LAID DOWN COLLARS TIH W/ PRODUCTION EX CHEK SEAT NIPPLE 1 JT 2 3/8 TBG 2' PUP 2 3/8 252 JOINTS 2 3/8 4.7 EUE W/TURN DOWN COUPLINGS RELEASE RIG TO 28 - 6 WATER WELL TRANSFERED 10 JOINTS 2 3/8 TBG

Printed: 07/01/2004 7:26:47 AM

## Page 3 of 3

Legal Well Name:	SAN JUAN 28-6 UNIT #94
Common Well Name:	SAN JUAN 28-6 UNIT #94
Event Name:	FACILITIES
Contractor Name:	AZTEC WELL SERVICE
Rig Name:	AZTEC

Start: 12/19/2003  
Rig Release: 01/05/2004  
Rig Number: 376

Spud Date: 07/27/1959  
End: 01/05/2004  
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/06/2004	-				OBJECT	AND 43 JOINTS 1 1/4 EUE SEND 104 1 1/4 EUE TO TOWN 2
03/02/2004	06:00 - 12:00	6.00	FACL	a	OBJECT	JOINTS 2 3/8 TBG SET FAC