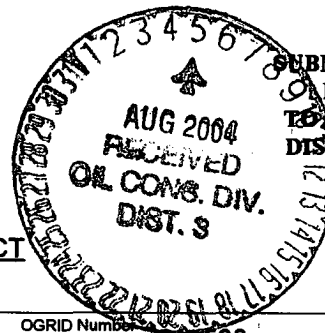


New Mexico
Energy Minerals and Natural Resources Department

Form C-140

Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440



District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Leslie D. White					Phone 505/326-9700	
Property Name SAN JUAN 28-6 UNIT				Well Number 153		
				API Number 3003920375		
UL L	Section 25	Township 28 N	Range 6 W	Feet From The 1840 FSL	Feet From The 925 FWL	County RIO ARRIBA

II. Workover

Date Workover Commence 12/05/2003	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 01/15/2004	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>)		
) ss.		
County of <u>San Juan</u>)		
<u>Leslie D. White</u> , being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u>	Date <u>8/4/04</u>
SUBSCRIBED AND SWORN TO before me this <u>4th</u> day of <u>August</u> , <u>2004</u> .		
My Commission expires <u>September 15, 2004</u>		Notary Public <u>Nancy Oltmann</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 1/15/04.

Signature District Supervisor	OCD District <u>37.8</u> SUPERVISOR DISTRICT #3	Date
-------------------------------	---	------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

AUG 05 2004

SAN JUAN 28-6 UNIT 153 3003920375

71599

72319

REG_DTL_B1GAS_PROD GAS_PROD

01/01/2003	1795	
02/01/2003	2054	
03/01/2003	2529	
04/01/2003	2323	
05/01/2003	3333	
06/01/2003	3085	
07/01/2003	2510	
08/01/2003	2708	
09/01/2003	2871	
10/01/2003	2492	
11/01/2003	3249	
12/01/2003	256	
01/01/2004	9716	9803
02/01/2004	10625	10630
03/01/2004	11094	11094
04/01/2004	9016	9016

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: SAN JUAN 28-6 UNIT #153

Common Well Name: SAN JUAN 28-6 UNIT #153

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 12/05/2003

Rig Release: 01/14/2004

Rig Number: 26

Spud Date:

End: 01/15/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/06/2003	11:00 - 12:00	1.00	MIMO	a	OBJECT	ROAD RIG TO LOCATION
	12:00 - 15:30	3.50	WAIT	a	OBJECT	WAIT ON TRUCKS & EQUIP
	15:30 - 17:30	2.00	RURD	a	OBJECT	SPOT IN RIG & EQUIP SDFN
12/07/2003	06:00 - 06:45	0.75	SRIG	a	OBJECT	ROAD CREW TO LOCATION. START RIG
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 08:15	1.25	RURD	a	OBJECT	R/U UNIT. DERRICK IN AIR @ 0800. R/U 2" BLOW DOWN LINE. OPEN CSG TO BLEED OFF PRESS.
	08:15 - 08:45	0.50	NUND	a	OBJECT	N/D TBG HEAD. N/U BOP. XO TO 1-1/2" RAMS. FUNCTION TEST BOP
	08:45 - 09:30	0.75	RURD	a	OBJECT	R/U FLOOR. UNSEAT TBG HANGER. XO TO 1-1/2" HANDLING TOOLS.
	09:30 - 12:15	2.75	PULD	a	OBJECT	L/D 244 JTS 1-1/2" EUE TBG.
	12:15 - 13:00	0.75	RURD	a	OBJECT	R/U BWWC
	13:00 - 14:00	1.00	CASE	a	OBJECT	RUN 3-3/4" GAUGE RING ON WIRELINE TO 6150'. SET 4-1/2" CIBP @ 6114'. { CSG COLLAR @ 6104' }
	14:00 - 16:00	2.00	PUMP	a	OBJECT	LOAD W/ 2% KCL
	16:00 - 16:15	0.25	PRES	a	OBJECT	PSI TEST CSG W/ RIG PUMP FOR 10 MIN @ 2000 PSI. TEST OK
	16:15 - 18:00	1.75	CASE	a	OBJECT	RUN CBL-GR-CCL F 6100' TO 3300' UNDER 500 PSI. TOC @ 3510'. 7" SHOE @ 3762'. TOP LEWIS PERF @ 4110'
	18:00 - 19:30	1.50	RURD	a	OBJECT	R/D BWWC. DRAIN PUMP & LINES SECURE WELL. SDFWE RIG CREW RELEASED @ 1900 HRS
12/09/2003	06:00 - 07:00	1.00	SRIG	a	OBJECT	ROAD CREW TO LOCATION. START RIG
	07:00 - 07:30	0.50	RURD	a	OBJECT	R/D FLOOR
	07:30 - 08:00	0.50	NUND	a	OBJECT	N/D CSG HEAD.
	08:00 - 08:15	0.25	SAFE	a	OBJECT	SAFETY MEETING. FILL OUT HOT WORK PERMIT. ASSIGN FIRE WATCH
	08:15 - 09:15	1.00	RURD	a	OBJECT	WELD ON 4-1/2" CSG STUB-UP
	09:15 - 10:00	0.75	NUND	a	OBJECT	N/U 5M X 7-1/16" FRAC HEAD ASSEMBLY
	10:00 - 10:15	0.25	PRES	a	OBJECT	R/U THREE RIVERS. PSI TEST CSG & FRAC HEAD W/ 3000 PSI FOR 10 MIN. TEST OK
12/19/2003	10:15 - 11:00	0.75	RURD	a	OBJECT	R/D THREE RIVERS & RIG. RIG RELEASED @ 1100 AM
	07:00 - 09:00	2.00	PERF	a	OBJECT	RETURNED TO DISTRICT TOOLS- 244 JTS 1-1/2" EUE TBG TIH W/ 3-1/8 HSC CSG GUN SELECT FIRE, 0 DEG PHASG GOEX X11-GM 25.89 PENETRATION, .33 DIA, 12 GRAM CHARGES, (1 MISS GUN RUN) TOOH REPAIR, TIH PERF PT/LKT @ 5597 TO 6026, 26 HOLES ALL SHOTS FIRED,
	09:00 - 09:30	0.50	WAIT	a	OBJECT	WAIT ON THAW OUT OF PUMP + 1 PUMP AIR LOCKED.
	09:30 - 10:00	0.50	SAFE	a	OBJECT	SAFETY MEETING W/ 24 DOWELL 2 B.R. 3 WIRE LINE DISCUSS EMERGENCY RESP, SAFETY W/ ICE BLOCKS, ASSIGN WORK STATIONS,
	10:00 - 11:00	1.00	FRAC	a	OBJECT	BRK @ 650 2 BPM, INC RATES 37 BPM PRESS @ 2870 BRK BACK TO 2420 INC TO 40 BPM, INC N2 RATES 18.3 FLUID RT, 21,173 N2, PRESS 2240, INC TO 50 BPM, 20.1 FLUID RATE, 25,357 N2 RATE .5 PPG STG 21.2 FLUID BPM, 25,468 N2 RATE 52 BPM, 2583 PSI TREATING PRESS, RUN F.R. @ 1 GAL/1000, 3 GAL/1000 F104 FOAMER, 1.GAL/1000 STR, (EZEFL0 F-103) .75 PPG STG N2 SAME RATES, FLUID RATE SAME 21.8 BHIJ 52 BPM, 21,000# SAND AWAY, 523 BBLs FLUID AWAY, 1 PPG, 22.7 FLUID RT, 25,468 N2 RT, 2720 PSI, 53.2 BPM BHIJ, 1.5 PPG, MAINTAIN SAME RATES, 2700 PSI

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BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: SAN JUAN 28-6 UNIT #153
 Common Well Name: SAN JUAN 28-6 UNIT #153
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Start: 12/05/2003 Spud Date: 01/15/2004
 Rig Release: 01/14/2004 Group:
 Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/19/2003	10:00 - 11:00	1.00	FRAC	a	OBJECT	TRTG PRESS, PUMP 123,750# 20/40 ARIZ, .5 TO 1.5 PPG, PUMP 20 BBLS WATER, 10 BBLS ACID 56 BBLS WATER ON FLUSH, SPOT ACROSS C/HOUSE MENEFEER PERFS, ISIP (0). FLUID TYPE SLICK/FOAM AMT 1322 BBLS, PUMP 122,000# 20/40 ARIZ, @ SAND CONC .5 TO 1.5 PPG, USED 1,558,800 SCF N2 AVG RATE, 53 BPM, MAX 56, MIN 35, AVG PRESS 2700, MAX 2970, MIN 2587, SCF/MIN, AVG N2 RT 25,000, MAX 25,600, MIN 19,500 SCF/MIN ISIP 0
	11:00 - 12:00	1.00	PERF	a	OBJECT	TIH W/ 4-1/2 WEATHERFORD GREEN BIO BALL F/P SET @ 5570, TOOH (TEST TO 2900 PSI), TIH W/ 12 GRAM SET UP PERFORATE CLIFFHOUSE/ UPPER MENEFEER, 1 SPF 0 DEG PHASG, 5150 TO 5545, 30 HOLES ALL SHOTS FIRED.
	12:00 - 13:00	1.00	FRAC	a	OBJECT	BRK DOWN 1170 3 BPM, INC RATES, F.R. 2 GAL/1000 PAD FLUID RATE 15 BPM, INC TO 20 BPM, N2 RATE 23,143 SCF/MIN, 2911 PSI TRTG PRESS, .5 PPG 2778 PSI, 19.9 FLUID RT, 23,477 N2 RT, 48 BPM, .75 PPG, N2 25,435 SCF/MIN, 21.5 BPM FLUID RT, 52.2 BPM, 2944 PSI, TRTG PRESS CLIMBING, 1.25 PPG DROP BPM BHIJ RT TO 50 BPM, DROP N2 RT TO 23,204, FLUID TO 21.4 BPM, PUMP 103,000# 20/40 ARIZ SAND .5 TO 1.5 PPG TYPE OF FLUID SLICKWATER/FOAM AMT 1092 BBLS W/ 1,261,100 SCF N2, AVG RATE 49 BPM, MAX 52, MIN 30, AVG PRESS 2850, MAX 3020, MIN 2780, AVG N2 24,500, MAX 25,400, MIN 22,300 SCF/MIN
	13:00 - 14:00	1.00	PERF	a	OBJECT	TIH W/ 4-1/2 WEATHERFORD GREEN BIO BALL F/P SET @ 5000', TOOH (TEST) TO 2800 PSI. TIH W/ 12 GRAM (GOEX X11-GM) CHARGES, PERF LEWIS 1 SPF 0 DEG PHASG @ 4110 TO 4854 26 HOLES ALL SHOTS FIRED. R/D WIRE LINE, (WAIT FOR BRK DOWN) RELEASE BWWC
	14:00 - 15:30	1.50	FRAC	a	OBJECT	BRK DOWN @ 925 3 BPM, BULL HEAD 15 BBLS ACID IN FRONT OF FRAC, INC RATES, INC TO 30 BPM BHIJ RT, 20,152 N2 RT, FLUID RT 4 BPM, INC TO 5.2 ON FLUID, N2 RT TO 23,649, 35 BPM BHIJ RT INC TO 40 BPM BHIJ RT, FLUID @ 6 BPM, 80Q FOAM TREATING PRESS 2700 PSI, .5 PPG, .75 PPG INC FLUID TO 9.4 BPM, N2 24,538 80Q FOAM, 2660 PSI, CUT F.R. TO .5/1000, CUT FOAM QUALITY TO 75Q, 1PPG SAND STG, FLUID RT 11.1 BM, N2 22,759, 41 BPM BHIJ RT, 2500 PSI, 75Q FOAM,
	15:30 - 16:30	1.00	RURD	a	OBJECT	R/D DOWELL
	16:30 - 06:00	13.50	FLOW	a	OBJECT	TIME-----CHOKE-----PSI-----SAND-----FLUID 1700-----8/64-----1750-----N,S-----H,N2 1800-----10/64-----1750-----N,S-----H,N2 2000-----12/64-----1950-----N,S-----H,N2 2200-----14/64-----1800-----N,S-----H,N2 0200-----18/64-----1100-----N,S-----H,N2 0500-----22/64-----900-----N,S-----H,N2 CONTINUE FLOW BACK
12/20/2003	06:00 - 06:00	24.00	FLOW	a	OBJECT	TIME-----CHOKE-----PSI-----SAND-----FLUID 0600-----22/64-----700-----N,S-----H,F 1000-----24/64-----610-----N,S-----H,F 1200-----32/64-----610-----N,S-----H,F 1500-----48/64-----500-----N,S-----H,F 1700-----48/64-----650-----N,S-----H,F 2300-----48/64-----510-----N,S-----H,F 0300-----48/64-----450-----N,S-----H,F 0500-----48/64-----400-----N,S-----H,F CONTINUE FLOW BACK

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BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: SAN JUAN 28-6 UNIT #153

Common Well Name: SAN JUAN 28-6 UNIT #153

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 12/05/2003

Rig Release: 01/14/2004

Rig Number: 26

Spud Date:

End: 01/15/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/21/2003	06:00 - 06:00	24.00	FLOW	a	OBJECT	TIME-----CHOKE-----PSI-----SAND-----FLUID 0700-----48/64-----350-----N,S-----M,M 1300-----48/64-----310-----N,S-----M,M 1800-----48/64-----300-----N,S-----M,M 2000-----48/64-----300-----N,S-----M,M 2200-----48/64-----290-----N,S-----M,M 0600-----48/64-----280-----N,S-----M,M CONTINUE FLOW BACK
12/22/2003	06:00 - 06:00	24.00	FLOW	a	PREWRK	TIME-----CHOKE-----PSI-----SAND-----FLUID 0600-----48/64-----200-----N,S-----M,M 0900-----48/64-----280-----N,S-----M,M 1400-----48/64-----260-----N,S-----M,M 2000-----48/64-----255-----N,S-----M,M 0300-----48/64-----200-----N,S-----L,M 0500-----48/64-----200-----N,S-----L,M CLOSE WELL IN, WAIT ON W/O UNIT
01/10/2004	06:00 - 07:00	1.00	SRIG	a	OBJECT	ROAD CREW TO FOGELSON 4# 1. START RIG
	07:00 - 08:30	1.50	MIMO	a	OBJECT	ROAD RIG TO LOCATION
	08:30 - 10:30	2.00	WAIT	a	OBJECT	WAIT ON RIG EQUIP
	10:30 - 12:15	1.75	RURD	a	MIRU	SPOT IN RAMP & RIG. R/U. DERRICK IN AIR @ 1230 HRS
	12:15 - 12:45	0.50	NUND	a	MIRU	N/D WELL HEAD. N/U BOP FUNCTION TEST BOP RAMS NOTE: SET CIBP ON WIRELINE @ 4000' ON 1/8/2004
	12:45 - 14:00	1.25	RURD	a	MIRU	N/D FRAC HEAD, N/U WH
	14:00 - 14:30	0.50	PULD	a	OBJECT	R/U FLOOR, 4" BLOOE LINE & 2" BLOW DOWN LINE P/U 3-7/8" JUNK MILL & 25 JTS 2-3/8" TBG. TBG COLLARS ARE HITTING TOP OF CSG CALL CAMERON
	14:30 - 14:45	0.25	TRIP	a	OBJECT	TOOH
	14:45 - 15:00	0.25	NUND	a	OBJECT	N/D BOP & TBG HEAD. FOUND BIT GUIDE HAD BEEN MACHINED OUT TO FIT THE CSG STUB UP
	15:00 - 16:30	1.50	WAIT	a	OBJECT	WAIT ON CAMERON
01/13/2004	16:30 - 16:45	0.25	SAFE	a	OBJECT	SAFETY MEETING. FILL OUT HOT WORK PERMIT & ASSIGN FIRE WATCH
	16:45 - 18:30	1.75	NUND	a	OBJECT	CUT-OFF CSG STUB-UP. CHANGE OUT SECONDARY SEAL BUSHING. N/U WELL HEAD. PSI TEST SEAL W/ 2500 PSI. N/U BOP
	18:30 - 19:00	0.50	SHDN	a	OBJECT	SECURE WELL, SDFWE
	06:00 - 07:15	1.25	SRIG	a	OBJECT	ROAD CREW TO LOCATION. START RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:30 - 08:15	1.75	PULD	a	OBJECT	TIH W/ 12 STDS TBG. CONT' TO P/U TBG. TAG CIBP @ 4000'
	09:15 - 10:00	0.75	RURD	a	OBJECT	R/U & SERVICE SWIVEL
	10:00 - 10:15	0.25	CIRC	a	OBJECT	ESTAB. CIRC W/ 1500 SCF AIR & 12 BPH MIST
	10:15 - 11:45	1.50	DRLG	a	OBJECT	D/O CIBP @ 4000' PUMP 5 BBL SWEEP
	11:45 - 12:30	0.75	PULD	a	OBJECT	R/D SWIVEL, CONT' TO P/U TBG. TAG CIPF @ 5000'. R/U SWIVEL
	12:30 - 12:45	0.25	CIRC	a	OBJECT	ESTAB CIRC W/ 1500 SCF AIR & 15 BPH MIST
	12:45 - 15:00	2.25	DRLG	a	OBJECT	D/O CIPF @ 5000'. PUMP 5 BBL SWEEP
	15:00 - 15:30	0.50	PULD	a	OBJECT	R/D SWIVEL, CONT' TO P/U TBG. TAG CIPF @ 5570'. R/U SWIVEL
	15:30 - 15:45	0.25	CIRC	a	OBJECT	ESTAB CIRC W/ 1500 SCF AIR & 15 BPH MIST
	15:45 - 17:15	1.50	DRLG	a	OBJECT	START DRILLING ON CIPF @ 5570'
	17:15 - 06:00	12.75	FLOW	a	OBJECT	PULL UP, FLOW WELL NATURAL. RETURNS - 1.5 BPH MIST & GOOD GAS FLOW

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BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: SAN JUAN 28-6 UNIT #153

Common Well Name: SAN JUAN 28-6 UNIT #153

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 12/05/2003

Rig Release: 01/14/2004

Rig Number: 26

Spud Date:

End: 01/15/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/14/2004	06:00 - 07:00	1.00	SRIG	a	OBJECT	ROAD CREW TO LOCATION. START RIG & AIR EQUIP
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:15 - 07:30	0.25	CIRC	a	OBJECT	ESTAB CIRC W/ 1350 SCF AIR & 15 BPH MIST
	07:30 - 08:15	0.75	DRLG	a	OBJECT	FIN D/O CIPF @ 5570'
						PUMP 5 BBL SWEEP
	08:15 - 08:45	0.50	PULD	a	OBJECT	R/D SWIVEL. CONT' TO P/U TBG. TAG 55' OF FILL. R/U SWIVEL
	08:45 - 09:15	0.50	CIRC	a	OBJECT	ESTAB CIRC W/ 1350 SCF AIR & 15 BPH MIST
	09:15 - 10:00	0.75	COUT	a	OBJECT	DRILL UP BOTTOM OF CIPF & C/O TO CIBP @ 6100'
	10:00 - 12:45	2.75	DRLG	a	OBJECT	D/O CIBP
	12:45 - 13:30	0.75	PULD	a	OBJECT	R/D SWIVEL, CONT' TO P/U TBG. TAG 65' OF FILL. R/U SWIVEL
	13:30 - 14:00	0.50	CIRC	a	OBJECT	ESTAB CIRC W/ 1350 SCF AIR & 12 BPH MIST
	14:00 - 14:30	0.50	COUT	a	OBJECT	DRILL UP BOTTOM OF CIBP & C/O TO PBTD @ 7957'
	14:30 - 15:00	0.50	BLOW	a	OBJECT	PUMP 5 BBL SWEEP. BLOW WELL @ 7957'
	15:00 - 15:15	0.25	RURD	a	OBJECT	R/D SWIVEL
	15:15 - 16:45	1.50	TRIP	a	OBJECT	TOOH
	16:45 - 17:00	0.25	KILL	a	OBJECT	KILL WELL W/ 40 BBLS 2% KCL
	17:00 - 17:15	0.25	PULD	a	OBJECT	L/D MILL, P/U 2-3/8" EXPEND CK & SN
01/15/2004	17:15 - 17:30	0.25	TRIP	a	OBJECT	TIH W/ CK & 24 STDs
	17:30 - 06:00	12.50	FLOW	a	OBJECT	FLOW WELL NATURAL. RETURNS- 1.7 BPH WTR W/ TRACE SAND
	06:00 - 06:45	0.75	SRIG	a	OBJECT	ROAD CREW TO LOCATION, START RIG
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 08:15	1.25	TRIP	a	OBJECT	FIN. TIH W/ CK. TAG 4' OF FILL
						WELL FLOWING 0.75 BPH WTR W/ NO SAND
	08:15 - 08:45	0.50	RURD	a	OBJECT	LAND TBG. R/D FLOOR
	08:45 - 09:00	0.25	NUND	a	OBJECT	N/D BOP, N/U TBG HEAD
	09:00 - 09:30	0.50	BLOW	a	OBJECT	PUMP OFF CK, BLOW WELL, { V. LT MIST }
	09:30 - 10:30	1.00	FLOW	a	OBJECT	FLOW WELL THRU TBG TO PURGE AIR. FINAL PITOT GAUGE- 869 MCF, { 2 PSI ON 2" }. WELL SI @ 1030 HRS
	10:30 - 11:00	0.50	RURD	a	RDMO	FIN R/D.
	11:00 - 12:00	1.00	WAIT	a	RDMO	WAIT ON TRUCKS. RIG RELEASED @ 1200 HRS
						SUMMARY:FRAC PL-MEN W/ 1322 BBLS SLICK WTR, 60 QUALITY FOAM, & 123,000 LBS 20/40 SAND
						FRAC MEN-CH W/ 1092 BBLS SLICK WTR, 60 QUALITY FOAM, 103,000 LBS 20/40 SAND
						FRAC LEWIS W/ 587 BBLS SLICK WTR, 77 QUALITY FOAM, & 65,000 LBS 20/40 SAND. D/O PLUGS,C/O TO PBTD @ 7957'
						TUBING DETAIL: RAN 2-3/8" EXPEND CK, SN, 1 JT TBG, 2' PUP JT, & 251 JTS 2-3/8" TBG. EOT @ 7874.82'. LANDED @ 7884.82' KB. { SEE WELL BORE REPORT }
						RETURN TO DISTRICT TOOLS- 6 JTS NEW 2-3/8" TBG = 187.80'
						RECIEVED FROM DISTRICT TOOLS-258 JTS { 8120.33 }