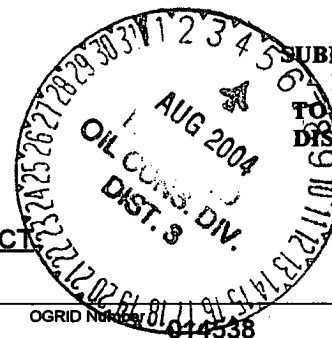


New Mexico
Energy Minerals and Natural Resources Department

Form C-140

Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440



District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Leslie D. White					Phone 505/326-9700	
Property Name SAN JUAN 28-6 UNIT				Well Number 208		
				API Number 3003920838		
UL L	Section 11	Township 27 N	Range 6 W	Feet From The 1850 FSL	Feet From The 800 FWL	County RIO ARriba

II. Workover

Date Workover Commence 01/07/2004	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 01/09/2004	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>) County of <u>San Juan</u>) ss. <u>Leslie D. White</u> , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. Signature <u>Leslie D. White</u> Title <u>Sr. Accountant</u> Date <u>8/4/04</u> SUBSCRIBED AND SWORN TO before me this <u>4th</u> day of <u>August</u> , <u>2004</u> . My Commission expires: <u>September 15, 2004</u> <u>Nancy Altman</u> <div style="text-align: right;">Notary Public</div>	
--	--

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 1/9, 04.

Signature District Supervisor	OCD District <u>37.8</u> SUPERVISOR DISTRICT #3	Date
-------------------------------	---	------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

AUG 05 2004

BASIN DAKOTA

REG_DTL_D

01/01/2003	1156
02/01/2003	859
03/01/2003	871
04/01/2003	737
05/01/2003	1193
06/01/2003	1484
07/01/2003	1657
08/01/2003	1528
09/01/2003	1483
10/01/2003	1804
11/01/2003	1563
12/01/2003	833
01/01/2004	2595
02/01/2004	2655
03/01/2004	2543
04/01/2004	2166

BURLINGTON RESOURCES DIVISIONS

Page 1 of 1

Operations Summary Report

Legal Well Name: SAN JUAN 28-6 UNIT #208

Common Well Name: SAN JUAN 28-6 UNIT #208

Event Name: FACILITIES

Start: 01/07/2004

Spud Date: 04/20/1974

Contractor Name: AZTEC WELL SERVICE

Rig Release: 01/09/2004

Group:

Rig Name: AZTEC

Rig Number: 376

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/08/2004	08:00 - 09:00	1.00	MIMO	a	OBJECT	ROAD RIG TO LOC
	09:00 - 10:00	1.00	WAIT	a	OBJECT	WAIT ON RIG RAMP LAD FLOW LINES TO FLOW BACK TANK
	10:00 - 11:00	1.00	RURD	a	OBJECT	SPOT IN RIG RAMP AND RIG
	11:00 - 12:00	1.00	RURD	a	OBJECT	RIGGED UP RIG
	12:00 - 12:30	0.50	BLOW	a	OBJECT	CHECK PRESSURES 690 CASING 600 TUBING BRADEN HEAD 50 PSI BLOW WELL DOWN
	12:30 - 14:00	1.50	NUND	a	OBJECT	NIPPLE DOWN WELL HEAD NIPPLE UP BOP FLOOR TONGS HAND RAILS
	14:00 - 14:45	0.75	STUK	a	OBJECT	JARRED TUBING HANGER FREE
	14:45 - 15:00	0.25	PULD	a	OBJECT	PICKED UP 1 JOINT TAG 37' FILL
	15:00 - 17:00	2.00	PULD	a	OBJECT	LAI DOWN 1 1/2 TUBING 115 JOINTS TUBING WAS TIGHT TO BREAK
	17:00 - 17:30	0.50	SHDN	a	OBJECT	SHUT WELL IN SDFN
01/09/2004	06:00 - 07:15	1.25	SAFE	a	PREWRK	DROVE TO LOC HAD SAFETY MEETING ON PROPERL LIFTING RIG CREW AIR HAND CONSULTANT WERE PRESENT
	07:15 - 07:30	0.25	BLOW	a	OBJECT	BLOW WELL DOWN
	07:30 - 09:30	2.00	PULD	a	OBJECT	LAI DOWN REST OF 1 1/2 TBG 226 TOTAL JOINTS
	09:30 - 10:00	0.50	RURD	a	OBJECT	CHNGE OVER FOR 2 3/8 TBG
	10:00 - 15:00	5.00	PULD	a	OBJECT	PICK UP 239 JOINTS TAG @ 7469
	15:00 - 17:00	2.00	COUT	a	OBJECT	C/O W/ AIR MIST 12 BBLs H2O
	17:00 - 17:30	0.50	TRIP	a	OBJECT	TRIP OUT OF HOLE 14 STANDS
	17:30 - 18:00	0.50	SHDN	a	OBJECT	SHUT WELL IN SDFN
	06:00 - 07:15	1.25	SAFE	a	PREWRK	DROVE TO LOC HAD SAFETY MEETING ON WORKING IN HEIGHTS RIG CREW CONSULTANT WERE PRESENT
	07:15 - 07:30	0.25	BLOW	a	OBJECT	BLOW WELL DOWN
01/10/2004	07:30 - 08:30	1.00	TRIP	a	OBJECT	PULLED 56 STAND
	08:30 - 09:00	0.50	NUND	a	OBJECT	NIPPLE DOWN BOP
	09:00 - 09:15	0.25	PCKR	a	OBJECT	SET RBP 2 JOINTS IN
	09:15 - 10:30	1.25	NUND	a	OBJECT	NIPPLE DOWN TUBING HEAD REPAIR SECONDARY SEAL INSTALL NEW TUBING HEAD TEST SEAL TEST TO 2000 PSI HELD GOOD
	10:30 - 11:00	0.50	NUND	a	OBJECT	NIPPLE BOP UP
	11:00 - 11:30	0.50	PCKR	a	OBJECT	UNSET PLUG LET WELL BLOW DOWN POOH W/ RPB
	11:30 - 12:30	1.00	TRIP	a	OBJECT	FINNISH TOH W/ BIT
	12:30 - 13:30	1.00	TRIP	a	OBJECT	TRIP 1/2 WAY IN HOLE
	13:30 - 14:00	0.50	BRCH	a	OBJECT	BROACH TUBING
	14:00 - 15:00	1.00	TRIP	a	OBJECT	TRIP REST OF WAY IN HOLE
	15:00 - 15:15	0.25	BRCH	a	OBJECT	BROACH TUBING
	15:15 - 15:45	0.50	NUND	a	OBJECT	LAND TUBING NIPPLE DOWN BOP FLOOR HANDRAILS TONGS NIPPLE UP WELL HEAD EXPENDABLE CHECK SEATING NIPPLE 1 JOINT 2' PUP 234 JOINTS @ 7366
	15:45 - 17:00	1.25	PUMP	a	OBJECT	PUMP OFF CHECK REVERSE UP TBG
	17:00 - 17:30	0.50	RURD	a	OBJECT	RIG DOWN RIG
	17:30 - 18:00	0.50	SHDN	a	OBJECT	SHUT WELL IN SHUT DOWN TILL MONDAY
	18:00 -				OBJECT	ROAD RIG TO LOC RIG UP NUBOP LAID DOWN 1 1/2 TBG PU 239 JOINTS C/O TO PBD TOH REPAIR SECONDARY SEAL TIH LAND TBG @ 7366 PUMP OFF CHEK REVERSE UP TBG RIG DN RELEASE RIG TO S.J. 28 - 6 # 67 RANSFERED 13 JOINTS 2 3/8 TBG SEND 226 JOINTS 1 1/4 TBG TO TOWN