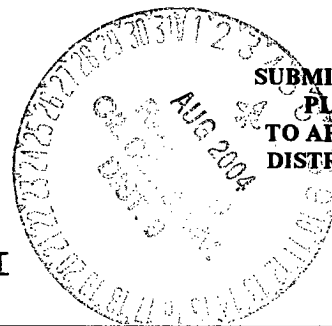


New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440



District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Leslie D. White					Phone 505/326-9700	
Property Name CANYON LARGO UNIT			Well Number 250E		API Number 3003925720	
UL	Section	Township	Range	Feet From The	Feet From The	County
P	01	25 N	6 W	1155 FSL	1130 FEL	RIO ARRIBA

II. Workover

Date Workover Commence 08/11/2003	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 08/18/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>)	
) ss.	
County of <u>San Juan</u>)	
<u>Leslie D. White</u> , being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u> Date <u>8/4/04</u>
SUBSCRIBED AND SWORN TO before me this <u>4th</u> day of <u>August</u> , <u>2004</u> .	
Notary Public	
My Commission expires: <u>September 15, 2004</u> <u>Nancy Oltnanas</u>	

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 8/18/03.

Signature District Supervisor	<u>228</u> SUPERVISOR DISTRICT #3	Date
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

AUG 05 2004

CANYONLARGO UNIT 250E

3003925720

71599

72319

82329

REG	DTL	DT	GAS_PROD	GAS_PROD	GAS_PROD
	01-Aug-02		1318	3565	
	01-Sep-02		1230	3326	
	01-Oct-02		1317	3562	
	01-Nov-02		1245	3366	
	01-Dec-02		1160	3137	
	01-Jan-03		1003	2712	
	01-Feb-03		1211	3275	
	01-Mar-03		1382	3737	
	01-Apr-03		1245	3365	
	01-May-03		1260	3406	
	01-Jun-03		1226	3315	
	01-Jul-03		1258		
	01-Aug-03		1475	1475	1476
	01-Sep-03		2243	2243	2243
	01-Oct-03		1993	1993	1993
	01-Nov-03		1983	1983	1982

BURLINGTON RESOURCES O&G CO

Page 1 of 2

Operations Summary Report

Legal Well Name: CANYON LARGO UNIT #250E

Common Well Name: CANYON LARGO UNIT #250E

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 08/11/2003

Rig Release: 08/18/2003

Rig Number: 24

Spud Date: 01/24/1998

End: 08/18/2003

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
08/12/2003	06:00 - 12:00	6.00	WAIT	a	MIRU	W/O TRUCKS.
	12:00 - 17:00	5.00	MIMO	a	MIRU	MIRU DRAKE #24.
08/13/2003	06:00 - 07:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 08:00	1.00	KILL	a	OBJECT	SITP- 150 PSI SICP- 150 PSI BLEED DOWN WELL KILL WELL W/ 30 BBL 2% KCL WATER.
	08:00 - 09:00	1.00	NUND	a	OBJECT	ND WH. NU BOP.
	09:00 - 09:30	0.50	TRIP	a	OBJECT	WORK DONUT FREE. PULL DONUT.
	09:30 - 11:30	2.00	TRIP	a	OBJECT	TOH W/ 2 3/8" PROD TBG.
	11:30 - 14:00	2.50	CASE	a	OBJECT	RU BLACK WARRIOR. SET CIBP @ 4100'. RUN CCL/GR CORROATION STRIP FROM 4100' TO 3000'. RD W/L.
	14:00 - 16:00	2.00	WAIT	a	OBJECT	ACID TRUCK BROKE DOWN. W/O ANOTHER TRUCK.
	16:00 - 16:30	0.50	SPOT	a	OBJECT	SPOT 1000 GAL 15% HCL ACROSS PERF INTERVAL.
	16:30 - 17:00	0.50	PUMP	a	OBJECT	LOAD HOLE W/ 2% KCL WATER.
	17:00 - 17:30	0.50	PRES	a	OBJECT	RUN PKR ON PUP JT. SET BELOW WH. PRESSURE TEST CASING & CIBP TO 3000 PSI F/ 15 MIN. OK.
						SDFN.
08/14/2003	06:00 - 07:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 08:00	1.00	PERF	a	OBJECT	RU BLACK WARRIOR. PERF CHACRA. 1 SPF. 3379'- 4008'. 25 INTERVALS. 25 HOLES. RD W/L.
	08:00 - 13:00	5.00	WAIT	a	OBJECT	W/O FRAC TRUCKS STUCK IN WASH.
	13:00 - 14:30	1.50	RURD	a	OBJECT	RU FRAC EQUIP.
	14:30 - 14:45	0.25	SAFE	a	OBJECT	SAFETY MEETING.
	14:45 - 15:00	0.25	PRES	a	OBJECT	PRESSURE TEST LINES TO 4000 PSI. OK.
	15:00 - 16:00	1.00	FRAC	a	OBJECT	FRAC CHACRA W/ 200,000# 20/40 BRADY SAND & 610 BBL 25# LINEAR GEL W/ 1,275,700 SCF N2 AS 75Q FOAM. AVERAGE BH FOAM RATE @ 43 BPM. AVERAGE PRESSURE @ 2915 PSI.
	16:00 - 17:00	1.00	RURD	a	OBJECT	RD FRAC EQUIP. RU FLOW LINE.
	17:00 - 06:00	13.00	FLOW	a	OBJECT	FLOW BACK FRAC THRU CHOKES. 16/64"- 1800 PSI- 1500 PSI. HVY FOAM. HVY MIST. MOD SAND. 24/64"- 1500 PSI- 1000 PSI- HVY FOAM. HVY MIST. LT SAND. 32/64"- 1000 PSI- 600 PSI. HVY FOAM. HVY MIST. LT SAND. 48/64"- 600 PSI- 180 PSI. HVY FOAM. HVY MIST. TRACE SAND. OPEN ON 2". 180 PSI- 40 PSI. LT FOAM. MOD MIST. TRACE SAND.
08/15/2003	06:00 - 07:00	1.00	RURD	a	CLEAN	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 08:00	1.00	FLOW	a	CLEAN	FLOW BACK THRU 2". 20 PSI.
	08:00 - 09:00	1.00	KILL	a	CLEAN	KILL WELL W/ 40 BBL 2% KCL WATER. ND FRAC VALVE & MANDREL. PULL PKR.
	09:00 - 11:00	2.00	TRIP	a	CLEAN	TIH W/ 3 7/8" MILL. TAG SAND FILL @ 4005'.
	11:00 - 12:00	1.00	BLOW	a	CLEAN	CO SAND FILL TO CIBP @ 4100'.
	12:00 - 14:00	2.00	MILL	a	CLEAN	MILL UP CIBP @ 4100'.
	14:00 - 15:00	1.00	TRIP	a	CLEAN	CONT' TIH. CO 20' FILL ON BOTTOM.
	15:00 - 17:00	2.00	BLOW	a	CLEAN	BLOW CLEAN @ PBD @ 7429'.
	17:00 - 06:00	13.00	BLOW	a	CLEAN	BLOW CLEAN OVERNIGHT. RETURNING 4.5 BPH W/ LT SAND DOWN TO 2.5 BPH W/ TRACE SAND.
08/16/2003	06:00 - 07:00	1.00	RURD	a	CLEAN	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 09:00	2.00	BLOW	a	CLEAN	CO 12' SAND FILL & BLOW CLEAN.
	09:00 - 11:00	2.00	TRIP	a	CLEAN	TOH W/ MILL.
	11:00 - 13:00	2.00	FLOW	a	CLEAN	NATURAL FLOW WELL W/ TBG OUT OF HOLE. LOGGED OFF & DIED.
	13:00 - 16:00	3.00	TRIP	a	CLEAN	TIH W/ EXP CHECK. BROACH TBG EVERY 2000'.
	16:00 - 18:00	2.00	BLOW	a	CLEAN	CLEAN OUT 12' SAND FILL. BLOW CLEAN.
	18:00 - 06:00	12.00	FLOW	a	CLEAN	ALTERNATE BETWEEN 3 HR NATURAL FLOW & 1 HR UNLOAD &

Operations Summary Report

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 Rig Name: DRAKE

Start: 08/11/2003
 Rig Release: 08/18/2003
 Rig Number: 24

Spud Date: 01/24/1998
 End: 08/18/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
08/16/2003	18:00 - 06:00	12.00	FLOW	a	CLEAN	BLOW. RETURNING 3.0 BPH W/ TRACE SAND DOWN TO 2.5 BPH W/ TRACE SAND.
08/17/2003	06:00 - 06:00	24.00	FLOW	a	CLEAN	ALTERNATE BETWEEN 3 HR NATURAL FLOW & 1 HR UNLOAD & BLOW. RETURNING 2.5 BPH W/ TRACE SAND DOWN TO 1.7 BPH W/ NO SAND.
08/18/2003	06:00 - 06:00	24.00	FLOW	a	CLEAN	ALTERNATE BETWEEN 3 HR NATURAL FLOW & 1 HR UNLOAD & BLOW. RETURNING 1.7 BPH W/ TRACE SAND DOWN TO 0.7 BPH W/ NO SAND.
08/19/2003	06:00 - 07:00	1.00	RURD	a	CLEAN	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 08:00	1.00	BLOW	a	CLEAN	UNLOAD WELL ON BOTTOM. NO FILL. BLOW CLEAN.
	08:00 - 09:00	1.00	NUND	a	CLEAN	RAN 2 3/8" EXP CHECK; 2 3/8" X 1.780" ID SEATING NIPPLE; 1 JT 2 3/8", 4.7#, J-55, EUE, 8RD TBG;
						2 3/8" X 2' PUP JT F/ MARKER; & 230 JTS 2 3/8", 4.7#, J-55, EUE, 8RD TBG. TOTAL 231 JTS IN HOLE. LAND TBG @ 7242' KB. ND BOP. NU WH.
	09:00 - 10:00	1.00	BLOW	a	CLEAN	PUMP OFF CHECK & BLOW CLEAN.
	10:00 - 11:00	1.00	FLOW	a	CLEAN	FLOW WELL UP CASING. FINAL PITOT- 235 MCFPD.
	11:00 - 12:00	1.00	FLOW	a	CLEAN	FLOW WELL UP TBG. SI. RD EQUIP.
						PULLED 231 JTS 2 3/8" TBG FROM WELL. TRANS FER 14 JTS W/ RIG. REPLACE 2 BAD JTS. SEND 2 BAD JTS TO YARD. RE-RAN 231 JTS INTO WELL. TRANSFER 12 JTS TO CLU NP #238.