

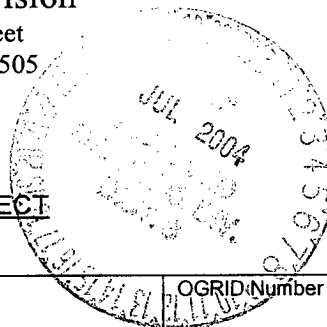
District I - (505) 393-0101
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well								
Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401								
OGRID Number 167067								
Contact Party BRENDA WALLER, REGULATORY COMPLIANCE MANAGER								
Phone (505) 324-1090								
Property Name FRED FEASEL G				Well Number # 1				
API Number 30-045-06842								
UL K	Section 02	Township 27N	Range 10W	Feet From The 1850	North/South Line SOUTH	Feet From The 1850	East/West Line WEST	County SAN JUAN

II. COMPRESSOR INSTALL	
Date Workover Commenced: 8/12/03	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 8/14/03	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>NEW MEXICO</u>) County of <u>SAN JUAN</u>) ss. <u>BRENDA WALLER</u> , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Brenda Waller</u>	Title <u>REGULATORY COMPLIANCE MANAGER</u> Date <u>7/28/04</u>
SUBSCRIBED AND FORWARDED before me this <u>28TH</u> day of <u>JULY</u> , <u>2004</u>	
Notary Public <u>Kelly C Perkins</u>	
My Commission expires <u>3-1-04</u>	

FOR OIL CONSERVATION DIVISION USE ONLY:

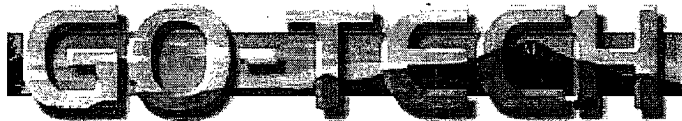
VI. CERTIFICATION OF APPROVAL:
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 8/14/07.

Signature District Supervisor		OCD District	Date
			<u>JUL 30 2004</u>

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

[PTTC](#)
[PRRC](#)
[NM-TECH](#)
[NMBGMR](#)



[NYMEX LS Crude](#) \$40.58
[Navajo WTXI](#) \$37.25
[Henry Hub](#) \$5.93

Updated 7/22/2004

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

View Production Data

In Internet Explorer, right click and select "Save Target As..."
 In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: FRED FEASEL G **No.:** 001
Operator: XTO ENERGY, INC. [[NM SLO data](#)]
API: 3004506842 **Township:** 27.0N **Range:** 10W
Section: 2 **Unit:** K
Land Type: F **County:** San Juan **Total Acreage:** 320
Number of Completion with Acreage: 1
Accumulated:
Oil: 8109 (BBLS) **Gas:** 834879 (MCF)
Water: 9210 (BBLS) **Days Produced:** 7777 (Days)

Year: 2000
 Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	26	1922	30	31	26	1922
February	16	1653	0	28	42	3575
March	18	1630	0	31	60	5205
April	18	1487	0	30	78	6692
May	19	1280	0	31	97	7972
June	10	1616	80	30	107	9588
July	18	1583	100	31	125	11171
August	14	1598	125	31	139	12769
September	19	1550	0	30	158	14319
October	22	1488	72	31	180	15807
November	15	1630	0	30	195	17437
December	16	1659	0	31	211	19096
Total	211	19096	407	365		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	5	1349	0	31	216	20445
February	18	1341	80	28	234	21786
March	37	1251	0	31	271	23037
April	20	1305	80	30	291	24342
May	16	1251	0	31	307	25593
June	20	1223	0	30	327	26816
July	16	1504	77	31	343	28320
August	18	1473	0	31	361	29793
September	9	1427	0	30	370	31220
October	12	1513	80	31	382	32733
November	14	1404	0	30	396	34137
December	16	1560	128	31	412	35697
Total	201	16601	445	365		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	8	1417	0	31	420	37114
February	35	1110	28	28	455	38224
March	13	1289	0	31	468	39513
April	18	1067	80	30	486	40580
May	18	1307	0	31	504	41887
June	11	1245	80	30	515	43132
July	15	1269	0	31	530	44401
August	9	1156	0	31	539	45557
September	13	1053	80	30	552	46610
October	10	830	0	31	562	47440
November	10	995	0	30	572	48435
December	7	801	70	31	579	49236
Total	167	13539	338	365		

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	15	599	25	31	594	49835
February	6	495	0	28	600	50330
March	10	878	80	31	610	51208
April	10	726	0	30	620	51934

12 months prior
764 mcf

XTO Energy – Workover Report
FRED FEASEL G #1
Objective; Compressor Install

8/12/03 MI & built compr pad. Set WH recip compr (Arrow 330, 2 stg, dist tool SJB #E0155) fr/the McKenzie A #3. Rebuilt compr suc cntl mnfd. Inst & conn 2" S40 FB pipe suct & 2" S40 pipe disch lines to new sep compr mnfd. Inst 2" S40 pipe compr byp w/mtr vlv & compr scrub dmp line to pit tk. Inst welded 2" S40 FB pipe circ line fr/compr disch to WH mnfd w/mtr vlv. SDWO st up crew.

8/14/03 Ditched in new auto cbl fr/RTU to comp & sep. Inst & conn recirc, byp vlv, suc/disch xmtrs & compr status switch. Termin cbls in RTU. Function tst RTU. SDFN. St up sched 8/14/03.

8/14/03 Prep compr for st up. FTP 158 psig, SICP 168 psig. Std WH recip compr (Arrow 330, 2 stg, dist tool SJB #E0155) & RWTP @ 10:15 a.m., 8/14/03.