

to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-031-20799

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

BCEP OPERATING, Inc.

3. Address of Operator

P.O. Box 1680, Hobbs, NM 88241

4. Well Location

Unit Letter G : 1975 Feet From The NORTH Line and 2600 Feet From The EAST Line

Section 1

Township 17N

Range 9W

NMPM

McKinley

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLEASE SEE ATTACHMENT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Donnie Hill

TITLE

President

DATE

6/12/03

TYPE OR PRINT NAME

Donnie Hill

505-391-3972

TELEPHONE NO.

(This space for State Use)

APPROVED BY

H. Villanueva

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 02

DATE

AUG 31 2004

CONDITIONS OF APPROVAL, IF ANY:

8-31-04

HOSPAH SAND UNIT # 97
30-031-20799
SEC.1,T17N,R9W
MCKINLEY,NM

SUBSEQUENT REPORT

- 8/21/02 PREPARE LOCATION, MIRU PLUGGING EQUIPMENT, CONDUCT SAFETY MEETING, PU AND TIH W/ 2 7/8" TBG OPEN ENDED TO 1546', LOAD CASING WITH WATER AND CIRCULATE CLEAN, SECURE WELL SDFN.
- 8/22/02 CREW TO LOCATION, CONDUCT SAFETY MEETING, MIX AND PUMP 75 SXS CLASS "B" CMT @ 15.6 PPG, (88.5 CUBIC FEET) SPOT BALANCED PLUG @ 1546' TO 1000', POOH W/ TBG., SECURE WELL, WOC.
- 8/23/02 CREW TO LOCATION, CONDUCT SAFETY MEETING, MIRU WIRELINE TRUCK, TIH W/ WIRELINE TAG TOC @ 960.5', CUT CASING @ 380.5', RIG DOWN AND RELEASE WIRELINE TRUCK, POOH AND LAY DOWN CASING, SECURE WELL, SDFN.
- 8/26/02 CREW TO LOCATION, CONDUCT SAFETY MEETING, TIH W/ TBG TAG CASING STUB @ 380.5' ROTATE TBG INTO CASING AND CONTINUE IN HOLE TO 463', CIRCULATE HOLE CLEAN, MIX AND PUMP 148 SXS CLASS "B" CMT @ 15.6 PPG (174.6 CUBIC FEET) GOOD SLURRY TO PIT, POOH W/ TBG, RIG DOWN AND MOVE PLUGGING EQUIPMENT, WELL P&AD, INSTALL P&A MARKER, CLEAN LOCATION

** MR. BRUCE MARTIN ON LOCATION AT ALL TIMES TO WITNESS PLUGGING