

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE-Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PATINA OIL & GAS CORPORATION

3a. Address and Telephone No.

5802 HIGHWAY 64, FARMINGTON, NM 87401

3b. Phone No. (include area code)

(505) 632-8056

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

**1850' FNL & 1060' FEL - UL "H"
SEC. 5, T26N, R4W**

5. Lease Serial No.

JICARILLA CONTRACT #119

6. If Indian, Allottee or Tribe Name

JICARILLA APACHE

7. If Unit or CA/Agreement, Name, and/or No.

8. Well Name and No.

HOYT #3A

9. API Well No.

30-39-21512

10. Field and Pool, Or Exploratory Area

BLANCO MESA VERDE

11. County or Parish, State

RIO ARRIBA COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

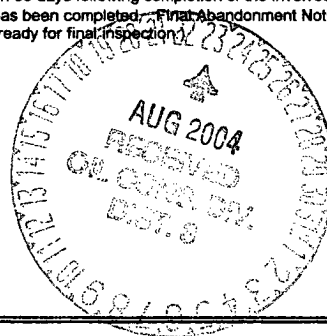
☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Recomplete
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> New Construction	<input type="checkbox"/> Temporarily Abandon
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Production (start/resume)	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Deepen	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Other <u>Convert to Plunger</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached "Final Report".



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KAY S. ECKSTEIN

Title

PRODUCTION TECHNICIAN

Signature

Kay S. Eckstein

Date

July 29, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Division of Multi-Resources

/s/ David R. Sitzler

Date

AUG 19 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Patina San Juan, Inc.

DAILY OPERATIONS REPORT

Lease Name & Well Number		Report date: 07/29/04		Purpose: convert from rod pump to plunger lift		Operation Type	
Hoyt #3A		Report time: 0700 Hrs				Completion	
Report #: 3		AFE #: 111656		Zone of interest:		Recompletion	
		RKB:				Workover X	
Supervisor: J Becksted		Formation: Menefee		Formation: Point Lookout			
Phone #:		Perfs: 5928-6076		Perfs: 6217-6372			
Fax #:							
Plug Back Depth: 6,393							
Packer Depth:							
SITP: @		Tubing Data:					
SICP: @		Casing Data:					

Last 24 Hour Activity Summary

Trip in hole with 2 3/8" production string to land end of tubing at 6,338.15'KB. Broach tubing. Pressure test tubing to 2,100psi, OK. Nipple down BOP. Nipple up wellhead. Swab 24 bbl fluid. SIFBU. Rig down well service unit. FINAL REPORT for well service unit.

Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
7:00	9:15	2:15	Decision made that last 3 perms not worth time to clean out. Ran in hole with 190 jts of original production and picked up 3 extra jts of 2-3/8", J-55, 4.7#, EUE tbg. New string now has API Seat nipple with notched on bottom for plunger lift equipment. End of tbg @ 6367' KB. (LD 1 jt later)
9:15	9:45	0:30	Drift (or broach tbg string to seat nipple) on sand line, OK.
9:45	11:00	1:15	Drop Standing valve. Rig up and pressure test production tbg string to 2100 psi with rig pump, OK.
			Retrieve standing valve.
11:00	11:15	0:15	Lay down 1 jt tbg from production string. Re-calculated end of tbg @ 6338.15'KB'.
11:15	12:30	1:15	Rig up and swab tbg. 1st run to 3000', 2nd to 5000'. Fluid level up to 1800' for 2nd run. Total of 24 bbls swabed from tbg. Formation water believed to be entering production tbg. Rig down swab equipment.
12:30	14:00	1:30	Rig down Keys rig #17 for move to Chaplan #3A. Final rig report.
Total hours:		7:00	

Comments

Projected 24 Hours

		Costs		
Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost
\$2,920	\$15,420	\$0	\$15,420	\$0