

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE-Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF 079527A
2. Name of Operator PATINA OIL & GAS CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address and Telephone No. 5802 HIGHWAY 64, FARMINGTON, NM 87401	3b. Phone No. (include area code) (505) 632-8056	7. If Unit or CA/Agreement, Name, and/or No.
4. LOCATION See attached. 1790' FNL & 1660' FWL - UL "F" SEC. 35, T27N, R4W		8. Well Name and No. CHAMPLIN #3A
		9. API Well No. 30-039-21521
		10. Field and Pool, Or Exploratory Area BLANCO MESA VERDE
		11. County or Parish, State RIO ARriba COUNTY, NEW MEXICO

CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (start/resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other <u>Convert to Plunger</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached.

ACCEPTED FOR RECORD

AUG 18 2004

FARMINGTON FIELD OFFICE

BY AAA

RECEIVED
FARMINGTON NM
13 PM 12 36

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) KAY S. ECKSTEIN	Title PRODUCTION TECHNICIAN
Signature <u>Kay S. Eckstein</u>	Date August 2, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office NMOCB	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Patina San Juan, Inc.

DAILY OPERATIONS REPORT

Lease Name & Well Number Champlin #3A		Report date: 07/30/04 Report time: 0700 Hrs		Purpose: convert from rod pump to plunger lift Zone of interest:		Operation Type Completion Recompletion Workover X	
Report #: 2		AFE #: 111546		RKB:			
Supervisor: J Becksted Phone #: Fax #:		Formation:		Formation:			
Plug Back Depth: Packer Depth:		Perfs: Menefee 5782-5994		Perfs: Mesa Verde 6082-6202			
SITP: @ SICP: @		Tubing Data:		Casing Data:			

Last 24 Hour Activity Summary

Trip out of hole laying down rods and pump. Nipple down wellhead. Nipple up BOP. Tag fill @ 6,235.72 KB. Trip out of hole with 2 3/8" production string. Lay down rod pump bottom hole assembly. Trip in hole with 2 3/8" production tubing rigged for plunger lift to land at 6,235.62'KB. SIEN

Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
7:00	7:30	0:30	Rig maintance. Safety mtg.
7:30	10:30	3:00	Pull Pump and rods (170-3/4", 76-7/8", 2-8' ponys, 1-2' pony, 22' polished rod. Sent to Patina yrd.)
10:30	11:00	0:30	RU to Pull Production tbg string.
11:00	11:15	0:15	Release tbg. PU 1 jt tbg to tag fill @ 6259.72' (57' below lowest perf).
11:15	15:30	4:15	Pull and strap all 2-3/8", J-55, 4.7#, EUE production tbg from well. Total of 191 jts and downhole equipme
15:30	18:00	2:30	Run in hole with notched collar, API Seat Nipple, 192 jts 2-3/8", J-55, 4.7#, EUE.
			End of tbg @ 6,235.62'
			Shut down for night.
Total hours:		11:00	

Comments

Projected 24 Hours

Costs

Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost
\$4,438	\$7,318	\$0	\$7,318	\$0

Patina San Juan, Inc.

PULLING & RUNNING REPORT

Lease Name & Well Number		Field Name		Purpose:		convert from rod pump to plunger lift	
Champlin #3A		Balnco Mesa Verde		Zone of interest:			
County		State					
Rio Arriba		New Mexico					
Supervisor: J Becksted		Plug Back Depth:		KB Elev. 12.00		Date Pulled:	
		Packer Depth:		GR Elev. 0.00		Date Run: 7/29/2004	

[illegible]

Comments/Remarks

Results of Work