

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080668	
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name	
3a. Address PO BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NNMN78408B	
3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.599.4062		8. Well Name and No. SAN JUAN 27-4 UNIT 7N	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T27N R4W SENW 2380FNL 1640FWL		9. API Well No. 30-039-27645-00-X1	
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7" AND 4-1/2" CASING REPORT

8/5/04 RIH w/8-3/4" bit & tagged cement @ 311'. PT pipe rams & casing to 600 psi- 30 minutes. Drilled out cement & plug to 366'. Drilled ahead to 4100'. Circ. hole. RIH w/7" Casing (2 jts - 23#, L-80 and 93 jts 20#, J-55 ST&C) & set @ 4090' w/stage collar set @ 3394'. RU BJ to cement. 8/9/04 Pumped 1st stage preflush w/10 bbls gel/water & 2 bbls water ahead of Lead - 39 sx (83 cf-14.8 bbls) Premium Lite w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS. Tailed w/90 sx (124 cf-22.1 bbl slurry) Type III cement w/1% CaCl₂, .25#/sx Celloflake, .2% FL-52. Dropped plug and displaced w/40 bbls water & 123.7 bbls mud. Bumped plug @ 0500 hrs 8/9/04. Opened stage tool and circulated 15 bbls cement to surface. 2nd stage - preflush w/10 bbl water, 10 bbls mud clean & 10 bbls water. Tailed w/398 sx (848 cf - 151 bbl slurry) Premium Lite w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS. Displaced w/137.4 bbl water, Bumped & closed

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #34636 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 08/19/2004 (04AXB3205SE)

Name (Printed/Typed) PATSY CLUGSTON	Title SR. REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 08/17/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE BRUMLEY Title PETROLEUM ENGINEER	Date 08/19/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

Additional data for EC transaction #34636 that would not fit on the form

32. Additional remarks, continued

stage tool. Plug down @ 1024 hrs 8/9/04. Circ. 22 bbls cement to surface. RD BJ. WOC. NU B section and BOP. WOC. PT blind rams, casing and manifold valves to 1500 psi 30 minutes. Good test.

8/10/04 RIH w/6-1/4" bit & drilled cement & stage tool then drilled formation to 8319' (TD). TD reached 8/12/04. Circ. hole. RIH w/ 4-1/2" casing (15 jts 11.6#, J-55 and 148 jts of 10.5# J-55) & set @ 8317'. RU to cement. Pumped a preflush of 10 bbls gel/water - 2 bbls water ahead of 9 sx (28 cf -5 bbls) Premium Lite FS FM cement w/6.25#/sx LCM-1, 1% FL-52, .3% CD-32, .25#/sx Celloflake. Tailed w/288 sx (569 cf -101.5 bbls) Premium Lite HS FM w/.25#/sx Celloflake, .3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Dropped plug and displaced w/131.4 bbls water. Plug down @ 1537 hrs. RD BJ. ND BOP, & RD & released rig. The 4-1/2" casing will be PT'd by the completion rig before completion commences. Will also show the TOC on next report.