UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. NMNM019414

6.	Ιf	Indian.	Allottee	or Tribe	Name

		z, i.e. dadi. pi opodalo						
SUBMIT IN TRI	7. If Unit or CA/Agreem NMNM102980	nent, Name and/or No.						
1. Type of Well	·	1	\$3.70	8 Well Name and No. FEDERAL GAS CO	M 1 3			
Oil Well Gas Well Oth	Contact:		AUGO	123				
Name of Operator XTO ENERGY INC	E-Mail: Regulatory@xtoer	atory@xtoenergy.com						
3a. Address 2700 FARMINGTON AVE., BI FARMINGTON, NM 87401	_DG K, SUITE 1	3b. Phone No. (include ar Ph: 505.324.1090 Ex Fx: 505.564.6700	ea code). (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	107 Field and Pool, or Exploratory BASIN FRUITLAND COAL				
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	n)	970005	11. County or Parish, an	d State			
Sec 20 T32N R12W NWNW	1090FNL 665FWL		ac is a value	SAN JUAN COUI	NTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATUR	E OF NOTICE, R	EPORT, OR OTHER	DATA			
TYPE OF SUBMISSION	PE OF SUBMISSION TYPE OF ACTION							
Notice of Intent	☐ Acidize	Deepen	Produc	tion (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	☐ Fracture Treat	□ Reclam	ation	□ Well Integrity			
Subsequent Report	☐ Casing Repair	■ New Construct	_		Other Well Spud			
Final Abandonment Notice	Change Plans	Plug and Aban	don 🗖 Tempo	rarily Abandon well Spud	wen spud			
	Convert to Injection	☐ Plug Back	□ Water 1	Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) XTO Energy Inc. spudded 12-1/4" hole @ 8:00 p.m., 08/01/04. Drld to 225'. TIH w/5 jts, 8-5/8", 24.0#, J-55, ST&C csg to 220.10' KB. Cmtd csg w/110 sx Type III cmt w/2% CaCl2 & 1/4 PPS celloflake (mixed @ 15.2 ppg, 1.28 cuft/sx). Circ 10 bbls cmt to surf. Tstd BOPE & surf csg to 800 psig for 30 mins. Held OK. Drlg ahead Prior approval is required BEFORE implumenting Changes The approval is required BEFORE implumenting Changes The approval APD.								
14. I hereby certify that the foregoing is	Electronic Submission For XTO	#34367 verified by the BL ENERGY INC, sent to th	e Farmington	_				
Comm Name (Printed/Typed) REGULA	nitted to AFMSS for proces	· ·	MLEY on 08/19/200 OR EC APPROV					
Name (1 runear types) REGOLA	TOKT	Title	ON LC AFFROY	ALO				
Signature (Electronic S	Submission)	Date 0	8/10/2004					
	THIS SPACE F	OR FEDERAL OR ST	ATE OFFICE U	SE				
Approved By ACCEPT	ED		RIENNE BRUMLE ROLEUM ENGIN		Date 08/19/2004			
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in thuct operations thereon.	office F	armington					
Title 18 U.S.C. Section 1001 and Title 43				nake to any department or a	agency of the United			